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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Gulf Oil Corporation</p> <p>3. Address of Operator Box 670, Hobbs, N.M. 88240</p> <p>4. Location of Well UNIT LETTER E 1650 FEET FROM THE north LINE AND 610 FEET FROM THE west LINE, SECTION 7 TOWNSHIP 22S RANGE 37E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name H. T. Mattern (NCT-D)</p> <p>9. Well No. 16</p> <p>10. Field and Pool, or Wildcat Undesignated Tubb</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3455' GL</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <u>TA Drinkard zone & recompleate in Tubb</u> <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-26-78:
6425' PB. Pulled producing equipment. Ran and set 5½" CIBP at 6425' temporarily abandon-
ing Drinkard zone 6510-6670'. Tested BP to 800#, held OK. Perforated Tubb zone 6212-16',
6270-74', 6312-16' with 2, ½" JHPF. Went in hole with 5½" retrievable BP and RTTS pkr on
2-3/8" tbg. Tested tubing to 5000#. Acidized Tubb perforations 6212-6316' with 300 gallons
15% NEHCL acid. AIR 1.5 bpm. Max pressure 3800#, minimum 2000#, ISIP 1700-1900#. Released
BP & Pkr & pulled out of hole. Went in hole with tubing and packer. Frac treated Tubb
perforations 6212-6316' with 30,000 gallons gelled water containing ¾ to 2½" SPG in
3 stages, dropped 8, 7/8" RCNB sealers after first 2 stages. Flushed with 1500 gallons
gelled water. Maximum pressure 5500#, minimum 5000#, ISIP 1900#; after 10 mins. 1700#;
after 15 minutes 1700#. AIR 16.5 bpm. Pulled treating equipment. Ran rods and pump and
tubing and placed well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. P. Sikes Jr. TITLE Area Engineer DATE 11-13-78

APPROVED BY Orig. Signed E TITLE Jerry Sexton DATE NOV 14 1978
CONDITIONS OF APPROVAL Dist. 1, Supv.