NO. OF COPIES RECEIVED				Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
SANTALE		NEW M	EXICO OIL CONSERVATION COMMISSION	
FILE		7		
U.S.G.S.		_		5a. Indicate Type of Lease
LAND OFFICE		1		State [_] Fee [_
OPERATOR	<del>  </del>	-	·	5, State OH & Conditional No.
	l	ال.		
SUNDRY NOTICES AND REPORTS ON WELLS THIS TERM FOR PURPOSALS TO THE FORM CHIEF FOR DESCRIPTION DESCRIPTION OF THE PROPERTY OF A DIFFERENT RESERVOIR.				m.
1.			,	7. Unit Agreement (same
WILL X WELL		OTHER-		
2. Name of Operator				8, Farm or Leade Ponce
Gulf Oil Corporation				H. T. Mattern (NCT-D)
3. Address of Operator				9. Well No.
Box 670, Hobbs, New Mexico 88240				1 16
4. Location of Well	10. Field and Food, or Wing at			
	_		V	
UNIT LETTERE		L650 FEET FRO	M THE North LINE AND 610	PEET FROM Drinkard
		_	22 -	
THE West	INE, SECT	10н	TOWNSHIP 22-S RANGE 37-E	
desirantesirantesirantesirantesirantesirantesirantesirantesirantesirantesirantesirantesirantesirantesirantesir				
		15, Eleve	ation (Show whether DF, RT, GR, etc.)	12. County
			3455 GL	Lea
16.	Check	Appropriate Box	x To Indicate Nature of Notice, Rep	ort or Other Data
		MINTENTION TO:	<del>-</del>	SEQUENT REPORT OF:
110116	COFI	WIEWHON TO.	365	order in the one of
<u>;</u>	ן			
PERFORM REMEDIAL WORK	]	, PLU	IG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	1		COMMENCE DRILLING OPNS.	PLUG AND ABANDON HAT
PULL OR ALTER CASING	j	СНА	INGE PLANS CASING TEST AND CEMENT J	<b>Φ</b> Β [_]
			OTHER	
OTHER				
	<del></del>	· · · · · · · · · · · · · · · · · · ·	Acidized	s, including estimated date of starting any projection
17, Describe Proposed of Co. work) SEE RULE 1103.	mpleted C	perations (Crearry 31)	ate att pertinent actaus, and give pertinent date	s, the that the estimated but of starting any for for
6725' PB.		•		
Pu11	ed pr	oducing equip	ment. Ran treating equipment	and treated 5-1/2" casing
perforations	6510'	to 6670' with	h 5.000 gallons of 15% FE aci	d. Flushed with brine water.
Mayimum proce	uro 2	300# ISTP 15	00# after 20 minutes 400#.	AIR 3 BPM. Swabbed and clean
un Pullad t	rooti	no equipment.	Ran 2-3/8" tubing and set a	t 6369'. Ran rods and pump and
up. ruiled t	.reacr	ng equipment.	Run 2 370 cubing and bot a	
returned well	. со р	roduction.		•
			•	
				,
			and the track of the board of the board of the bank of the board of th	
18. I hereby certify that the i	ntormatlo	n above is true and co	omplete to the best of my knowledge and belief.	
A R A	() ·			m 1 - 07 103:
STONER D. A. D.	erXV.	χζ	Area Engineer	February 26, 1971
	fart of	term by		
•	CER:	Section (Maria		<b>5</b> -4 372
1	) i_ i_	. Su <b>n</b>	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANYI