## DISTRIC'i I

P.O. Box Drawer DD, Artesia, NM 88211-0719

P.O. 3ox 1980, Hobbs, NM 88241-1980 DISTRICT II

P.O. Box 2088, Santa Fe, NM 87504-2088

TEXACO EXPLORATION & PRODUCTION INC.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Submit to Appropriate District Office 5 Copies

OGRID Number

022351

## Instructions on back

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

DISTRICT III P.O. Box 2088

Operator Name and Address

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088 DISTRICT IV

☐ AMENDED REPORT

		, NM 88240					Reason for Filing Code CHG. OIL & GAS POD 6-1-96						
<sup>4</sup> API Number 30 025 25106 BRUNSC						5 Pool Na		211711		Ì		l Code	
7 Property Code			BRUNSON DRINKARD - ABO, SOUTH  8 Property Name								9		
10899			Property Name  BLINEBRY, A. H. FEDERAL NCT-1							<sup>9</sup> Well No. 38			
10 Surfac	ce Locatio	n								·			
or lot no. Section Townshi		Iownship	Range	Lot.ldn	Feet	From The	North/South Line		Feet From The	East/West Line C		County	
J	19	228	38E			1980	SOUTH		1980	EAST		LEA	
Bottor	m Hole Lo		·										
l or lot no.	Section	Township	Range	L.ot.ldn		From The	North/Sout	h Line	Feet From The	East/V	Vest Line	County	
Lse Code F	13 Producin	g Method Code P	1	ennection Date 8/26/75	15	C-129 Permit	Number	16	C-129 Effective Date		<sup>17</sup> C-129	Expiration Dat	
	d Gas Tra	<u> </u>											
<sup>8</sup> Transporter OGRID		<sup>19</sup> Tra Na	9 Transporter Name			<sup>20</sup> POD	<sup>0</sup> POD 21 O/G		<sup>22</sup> POD ULSTR Location				
022345 TEXACO 36TH						246233	2462330 G		and Description UL H, SEC. 19, 22S 38E				
		36TH FLO	FLOOR, P.O. BOX 4325 STON, TX 77210-4325							LEA CO, NM			
022628		TEX NEW MEX PIPELINE				24624	162410 O		UL C		29, 22S 38E		
		P.O. BOX 2528 HOBBS, NM 88240								LEA C	O, NM		
<u> </u>											_		
						•							
Produc	ed Water	·											
23 P						<sup>24</sup> POD	III CTD I accord						
	62450					POD	ULSTR Locat SEC. 19, 225		LEA CO, NM				
Well Co	mpletion	Data							20,100,144				
or.	nipielion												
	ud Dasa		Dan de Dan			27			28		20		
Sp	oud Date		Ready Dat	te	•	<sup>27</sup> Total Dept	h		<sup>28</sup> PBTD		<sup>29</sup> Perfo	rations	
	oud Date			te SING & TUBING		<sup>27</sup> Total Dept		TH SET		33 6	Perto		
						<sup>27</sup> Total Dept		PTH SET		33 (	29 Perfo		
						<sup>27</sup> Total Dept		PTH SET		33 (	Perto		
						<sup>27</sup> Total Dept		PTH SET		33 (	Perto		
	HOLE SIZE					<sup>27</sup> Total Dept		PTH SE		33 5	Perto		
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30 ) Well Tes	st Data	26	31 CAS	SING & TUBINO	G SIZE		32 DEF	est	Г		SACKS CEM	ENT  g Pressure	
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Well Tes  34 Date Net  40 Choke S	st Data w OII Size	35 Gas Delive	31 CAS	36 Date 42 Water	G SIZE		<sup>32</sup> DEF	est CF	38 Tubing Press	sure	SACKS CEM  39 Casin  45 Test i	g Pressure Method	
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