

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.H. Blinebry Federal NCT-1

9. WELL NO.

38

10. FIELD AND POOL, OR WILDCAT

Blinebry Oil & Gas

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 19, T22S, R38E

12. COUNTY OR
PARISH

Lea

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL
WELL

☒

GAS
WELL

☐

DRY

☐ Other

b. TYPE OF COMPLETION:

NEW
WELL

☐

WORK
OVER

☐

DEEP-
EN

☐

PLUG
BACK

☒

DIFF.
RESVR

☐

Other

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDED

04-16-86

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

04-25-86

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3360' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7475'

21. PLUG, BACK T.D., MD & TVD

6280'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Blinebry Oil & Gas

5470' - 5990'

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	650 sx. - Cmt. Circ.	
9 5/8"	36# - 40#	2900'	12 1/4"	1325 sx. - Cmt. Circ.	
7"	23# - 26#	7475'	8 3/4"	500 sx.-Calc.TOCP 4840'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6040'	

31. PERFORATION RECORD (Interval, size and number)

5470, 94.5502, 08, 16, 27, 48, 51, 5662, 66, 68, 71,
74, 79, 88, 94, 5604, 24, 28, 30, 36, 40, 53, 60, 68,
82, 85, 92, 96, 99, 5708, 14, 18, 28, 32, 35, 46, 49,
60, 82, 88, 5809, 12, 25, 29, 32, 36, 38, 41, 49, 84,
86, 98, 5916, 25, 52, 57, 60, 72, 85, 5990 2SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
04-25-86		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
05-21-86	24		→	47	247	36	5255	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→	47	247	36	37.7°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J.W. Browning

TITLE

CARLETON, NEV. A DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)