

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.H. Blinebry Federal NCT-1

9. WELL NO.

38

10. FIELD AND POOL, OR WILDCAT

Blinebry Oil & Gas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 19, T22S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR  
Texaco Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
Unit Letter J, 1980 FSL & 1980 FEL

14. PERMIT NO.  
30-025-25106

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3370' DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☒ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☒ ABANDONMENT\* ☒  
(Other) Recompletion ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Temporarily Abandoned the Drinkard and Wantz Granite Wash Zones and Completed in the Blinebry Oil & Gas Zone.

1. Pulled rods, pump, installed BOP and pulled tubing.
2. Set CIBP at 6030' with 20' cement on top.
3. Perforated the following intervals with 2SPF: 5470, 94, 5502, 08, 16, 27, 48, 51, 56, 62, 66, 68, 71, 74, 79, 88, 94, 5604, 24, 28, 30, 36, 40, 53, 60, 68, 82, 85, 92, 96, 99, 5704, 08, 14, 18, 28, 32, 35, 46, 49, 60, 82, 88, 5809, 12, 25, 29, 32, 36, 38, 41, 49, 84, 86, 98, 5916, 25, 52, 57, 60, 72, 85, 5990'.
4. Acidized perforations with 11,100 gallons of 15% NEFE HCL in 4 stages.
5. Frac'd perforations with 124,000 gallons cross-linked gel and 336,000# sand in four stages, SI 4 hours.
6. Released packer, checked for fill, cleaned out.
7. Ran tubing, pump and rods and placed well on test.

APPROVED AND RECORDED

*Two*

JUL 1 1985

CARUBA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *J. W. Branning*

TITLE Dist. Adm. Supvr.

DATE 06-02-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*T. J. Drinkard & Son - pending DHC*

*E*