

(November 1983)  
(formerly 9-331C)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other last reverse )

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☒

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER ☐

SINGLE  
ZONE ☒

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Texaco Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

1980' FSL and 1980' FEL  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

7 Miles Southeast of Eunice, New Mexico

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

1855.12

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

992'

19. PROPOSED DEPTH

6010'

20. ROTARY OR CABLE TOOLS

Pulling Unit

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3369' D.F.

22. APPROX. DATE WORK WILL START\*

March 1, 1986

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48#	400'	650 Sks - Cement circulated
12-1/4"	9-5/8"	36#-40#	2900'	1325 Sks - Cement circulated
8-3/4"	7"	23#-26#	7475'	500 Sks - Calc. TOC @ 4840'

Well is presently completed in the Drinkard and Granite Wash and DHC'd by Order No. R-5657. It is proposed to temporarily plug-back the Drinkard and Granite Wash and complete in the Blinebry. After production from the Blinebry has declined sufficiently, application will then be made for D.H.C. of the Blinebry, Drinkard and Granite Wash. Following is the plug-back and completion procedure:

- 1) Pull rods, pump, install BOP and pull tubing.
- 2) Set CIBP @ 6030' with 20' cement on top.
- 3) Perforate the following intervals with 2 SPF: 5470, 94, 5502, 08, 16, 27, 48, 51, 56, 62, 66, 68, 71, 74, 79, 88, 94, 5604, 24, 28, 30, 36, 40, 53, 60, 68, 82, 35, 92, 96, 99, 5704, 08, 14, 18, 28, 32, 35, 46, 49, 60, 82, 88, 5809, 12, 25, 29, 32, 36, 38, 41, 49, 84, 86, 98, 5916, 25, 52, 57, 60, 72, 85 and 5990'.

CONTINUED ON 2nd PAGE.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

*W. B. L.*

TITLE District Oper. Manager

DATE January 20, 1986

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*2-3-86*

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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FEB -5 1986  
O.C.D.  
HOBB'S OFFICE

Continued from Page 1

A. H. Blinebry Federal NCT-1  
Well No. 38

Plug-Back and Completion Procedure continued:

- 4) Acidize perfs with 11,100 gallons of 15% NE-FE HCL in four stages.
- 5) Frac perfs with 124,000 gallons cross-linked gel and 336,000 Lbs. sand in four stages, SI 4 Hours.
- 6) Release packer, check for fill and c/o, if necessary
- 7) Run tubing, pump and rods and place well on test.

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