NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
TEXACO Inc		A. H. Blinebry Federal NCT-1		38
Unit	Sec.	Twp.	Rge.	County
B	19	22S	38E	Lea

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow, Art. Lift)	Prod. Medium (Tbg. or Csg.)	Choke Size
Upper Completion	Drinkard	Oil	Art. Lift	Tbg	—
Lower Completion	Wantz Granite Wash	Oil	Art. Lift	Tbg	—

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:00 A.M. 4-11-77

	Upper Completion	Lower Completion
Well opened at (hour, date):	7:00 A.M. 4-12-77	
Indicate by (X) the zone producing		X
Pressure at beginning of test	0	340
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	380	340
Minimum pressure during test	0	30
Pressure at conclusion of test	380	140
Pressure change during test (Maximum minus Minimum)	380	310
Was pressure change an increase or a decrease?	Increase	Decrease

Well closed at (hour, date): 1:30 PM 4-13-77 Total Time On Production 6½ HRS.

Oil Production During Test: 16 Bbls; Grav. 39 ; Gas Production During Test 66 MCF; GOR 4125

Remarks

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date):	7:00 AM 4-13-77	
Indicate by (X) the zone producing	X	
Pressure at beginning of test	470	470
Stabilized? (Yes or No)	Yes	Yes
Maximum pressure during test	470	470
Minimum pressure during test	40	470
Pressure at conclusion of test	40	470
Pressure change during test (Maximum minus Minimum)	430	0
Was pressure change an increase or a decrease?	Decrease	—

Well closed at (hour, date) 1:00 P.M. 4-13-77 Total time on Production 6 HRS.

Oil Production During Test: 3 Bbls; Grav. 38 ; Gas Production During Test 34 MCF; GOR 11,333

Remarks

ANNUAL ZONE SEGREGATION TEST

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 9 1977 19

New Mexico Oil Conservation Commission

By

Title

Operator TEXACO Inc.

By

Title ASST. DIST. SUPERINTENDENT

Date 6-1-77