

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR TEXACO Inc.							
3. ADDRESS OF OPERATOR P.O. Box 728 Hobbs, New Mexico 33240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL, 1980 FSL Sec. 19, Township 22-S, R-38-E, Unit letter 'J', Lea County, New Mexico At top prod. interval reported below Unknown At total depth Unknown							
14. PERMIT NO. Regular				DATE ISSUED 8-19-75			
15. DATE SPUNDED 8-26-75		16. DATE T.D. REACHED 9-14-75		17. DATE COMPL. (Ready to prod.) 10-9-75		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3369' (DF)	
19. ELEV. CASINGHEAD 3358'		20. TOTAL DEPTH, MD & TVD 7475'					
21. PLUG, BACK T.D., MD & TVD 7465'		22. IF MULTIPLE COMPL., In intervals		23. INTERVALS Rotary Tools		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* JSPF @ 6316', 24', 33', 44', 54', 62', 70', 80', 86', 6404', 14', 27', 33', 40', 64', 72', 92', 6505', 18', 95', 97', 6603', 09', 15', 20', 25', 32', 40', 64', 79', 85', 6700', 11', 23', 41', 25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Guard Log & Compensated Acoustic Velocity Log		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8" OD		48#		400'		17 1/2"	
9 5/8" OD		36# & 40#		2900'		12 1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
7" OD		2665		7475		625	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		6355'		-0-			
31. PERFORATION RECORD (Interval, size and number)							
Perf 7" OD Liner w/2-JSPF @ 6316', 24', 33', 44', 54', 62', 70', 80', 86', 6404', 14', 27', 33', 40', 64', 72', 92', 6505', 18', 95', 97', 6603', 09', 15', 20', 25', 32', 40', 64', 79', 85', 6700', 11', 23', 41', 51', 77', 6907', 15', 30', 41', 60', 86', 7005', 23', 33', 40',							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6316'-7110'				Acidize-6907'-7110' w/2000 gal 15% HCl Frac 6907'-7110' w/20,000 gal Poly-Vis III Acidize 6316'-6777' w/4000 gal.			
33. PRODUCTION							
DATE FIRST PRODUCTION 10-9-75		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping 2" x 1 1/2" S/S Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 10-14-75		HOURS TESTED 24		CHOKE SIZE -		PROD'N. FOR TEST PERIOD OIL--BBL. 175 GAS--MCF. 243 WATER--BBL. 19 GAS-OIL RATIO 1388	
FLOW. TUBING PRESS. -		CASING PRESSURE -		CALCULATED 24-HOUR RATE OIL--BBL. 175 GAS--MCF. 243 WATER--BBL. 19 OIL GRAVITY-API (CORR.) 39.2°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY F.M. Reynolds	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Assistant Dist. Superintendent

DATE

11-26-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Top of Anny	1290'	
				Top of Salt	1450'	
				Btn of Salt	2350'	
				Yates	2550'	
				Queen	3420'	
				San Anvires	3950'	
				Glorieta	5128'	
				Blaineby	5538'	
				Tubb	6130'	
				Drinkard	6345'	
				Abo	6901'	
				Granite Wash	7381'	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG - Cont.

24. Productive Interval(s), cont.

51', 77', 8907', 18', 30', 41', 60', 81', 7005', 23', 33', 46', 46', 60',
70', 7101', & 7110'.

31. Perforation Record - cont.

46', 60', 70', 7101', 7110'.

32. Acid, Shot, Fracture, Cement Injection, etc.
Amount and kind of material used - cont.

15% HCl

From 6318'-677' @ 40,000 gal 70% HCl - 117