UNITED STATES

(May 1963)	DEPARTMEI OF T	HE INTERIOR	(Other Instructions verse side)	5. LEASE DESIGNATIO	
	LC-032104	LC-032104			
(Do not use this fo	6. IF INDIAN, ALLOTT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
OIL X GAS WELL	OTHER			7. UNIT AGREEMENT N	VAME
2. NAME OF OPERATOR				8. FARM OR LEASE NA	IMP
TEXACO Inc.	ľ				
3. ADDRESS OF OPERATOR	A.H. Blinebry Fed. NCT-1				
P. 0. Box 728	38				
4. LOCATION OF WELL (Rep See also space 17 below At surface	10. FIELD AND POOL,				
1980' from South	Undesignated 11. SEC., T., B., M., OR BLK. AND				
Township 22-S, R	SURVEY OR ARE	Å			
New Mexico.		, , , , , , , , , , , , , , , , , , , 	ound,	Sec. 19, T-22	2-S, R-38-E
14. PERMIT NO.	15. ELEVATIONS (Show whether Dr. et,	GR, etc.)	12. COUNTY OR PARIS	H 13. STATE
Regular		33581	(GR)	Lea	New Mexico
16.	Check Appropriate Box 1	To Indiana N	(Al e D		1 New Hexteo
Vor		o indicars (Apple)			
801	FICE OF INTENTION TO:		SUBSE	EQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CAS	ING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIFLE COMPLET	Е	FRACTURE TREATMENT	ALTERING C	CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	X ABANDONME	NT*
REPAIR WELL	CHANGE PLANS		(Other)		
(Other)			(Note: Report resul Completion or Recom	ts of multiple completion upletion Report and Log fo	on Well
17. DESCRIBE PROPOSED OR COproposed work. If we nent to this work.) *	OMPLETED OPERATIONS (Clearly st ell is directionally drilled, give	ate all pertinent det subsurface locations	ails, and give pertinent date and measured and true verti	es, including estimated dat ical depths for all marker	te of starting any s and zones perti-
erforate 7" OD Li	iner w/2 JSPF 0 631	6', 6324', 6	333', 6344', 6354	·'. 6362'. 6370'	63801
JJOU . UMD# . UMJ4	+ - 11477 11477 117	TARLE BARBAR	しんかんづく んかいつき たた	INE FETOL FED	C 1 C C C T 1
603', 6609', 6615	5', 6620', 6625', 66	532', 6640',	6664', 6679', 66	85', 6700', 671	1' 6723'
6741', 6751', 6777	5', 6620', 6625', 6675', 6975'	930', 6941'.	6960', 6986', 70	05', 7023', 703	3' 7040'
040 , 7000 , 7070	J 9 / 101 9 / 110 .		,	, , , , , , , , , , , , , , ,	9,7010,
an 2-7/8" tubing	w/packer and set @	6892 ' .			* * .
kcidize perforatio	ons 6907 '- 7110' w/20	000 gals, 159	% NEA w/45 ball s	ealers.	•
rac w/20,000 gals	s. Poly-Vis III w/l-	-2# 20-40 sd	gal. in 4 stages	w/total 1850 l	h.
is a bar between s	stages.			.,	
love RBP from 7141	l' & reset @ 6892'.	Set packer	0 6278'.		
icidize perfs. 631	6'-6777' w/4000 ga]	ls. 15% NFA v	1/100 ball sealer	S.	
rac perforations	6316'-6777' w/40,00)O qals Poly-	-Vis III w/l-2# 2	0-40 sand/gal	in
	5 W/total 5300# RS 8	BAF between	stages.	- 10 Januar gare	
lush w/55 bbls fr	resh water.		= g 		
	and naction A COZOL				

9. Reset RBP @ 7141' and packer @ 6278'.

10. Swab.

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE	Asst. District Supt
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	PERSONAL PROPERTY OF THE PARTY
*0	•	A GEOLOGICAL SOLOO