

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
TEXACO INC.						LC-032104	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
P.O. Box 728, Hobbs, New Mexico 88240						-	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						7. UNIT AGREEMENT NAME	
At surface 1980' FSL, 1980' FEL, Sec. 19, Township 22-S, Range 38-E						-	
Unit Letter 'J', Lea County, New Mexico.						8. FARM OR LEASE NAME	
At top prod. interval reported below						A.H. Blinebry Fed. NCT-1	
Unknown						9. WELL NO.	
Unknown						38	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT	
Regular						Wantz Granite Wash	
DATE ISSUED						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
8-19-75						Sec. 19, T-22-S, R-38-E	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)*		12. COUNTY OR PARISH	
8-26-75		9-14-75		9-26-75		Lea	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD		13. STATE	
3369' (DF)		3358'		7475'		New Mexico	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS	
7465'		Dual		→		7475'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*						CABLE TOOLS	
1 JSPF @ 7383', 7386', 7389', 7392', 7395', 7398', 7401', 7404', 7407', 7410', 7410', 7413', 7416', 7420', 7425', 7433', 7439', 7450'.						-0-	
25. WAS DIRECTIONAL SURVEY MADE						26. TYPE ELECTRIC AND OTHER LOGS RUN	
Yes						Dual Induction Guard Log & Compensated Acoustic Velocity Log	
27. WAS WELL CORED						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8" OD		48#		400'		17 1/2"	
9 5/8" OD		36# & 40#		2900'		12 1/4"	
						CEMENTING RECORD	
						650 sx	
						1300 sx	
						AMOUNT PULLED	
						-0-	
						-0-	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
7" OD		2665		7475		625	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		7241'		7148'			
31. PERFORATION RECORD (Interval, size and number)							
Perforate 7" liner w/1 JSPF @							
7383', 7386', 7389', 7392', 7395', 7398', 7401', 7404', 7407', 7410', 7410', 7413', 7416', 7420', 7425', 7433', 7439', 7450'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7383 - 7450				2000 gal 15% NE Acid			
				w/54 ball sealers			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
9-24-75		Flowing				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
9-26-75		21		26/64"		→	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL.	
120#		--		→		267	
						GAS--MCF.	
						267	
						WATER--BBL.	
						0	
						OIL GRAVITY-API (CORR.)	
						33.4°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Sold						F.M. Reynolds	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Assistant District
Superintendent

DATE 9-30-75

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Top of Anhy	1290	
			Top of salt	1450	
			Bot of Salt	2350	
			Yates	2550	
			Queen	3420	
			San Andres	3950	
			Glorieta	5128	
			Blfnebrv	5538	
			Tubb	6130	
			Drinkard	6345	
			ABC	6901	
			Granite Wash	7381	