

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO INC.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL, 1980' FEL, Section 19, Townsite 22-S, Range 38-E
Unit Letter 'J', Lea County, New Mexico

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3358' (GR)

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Set Liner ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total Depth 7475'
13 3/8" OD Casing Set @ 400'
9 5/8" OD Casing Set @ 2900'

1. Ran 4810' (112 jts) 7" liner and set @ 7475' w/liner hanger @ 2665'.
2. Cemented w/200 sx TLW w/.3% CFR-2, followed w/300 sx Class 'C' cement w/.3% CFR-2. Job complete 9:30 PM, 9-14-75.
3. Released from hanger and circulate. No cement to surface.
4. Ran 9 5/8" RTTS pkr. and set @ 2420'. Squeeze top of liner (2665') w/100 sx Class 'C' cmt to 2750#. Job complete 2:30 A.M., 9-15-75. Holding pressure @ 2200#.
5. Drill out cement 2605-2665'. Test top of liner w/1500# for 30 minutes, 12:00 Noon 12:30 PM, 9-15-75. Tested okay.
6. Drill out float collar @ 7440'. No cement 7440-7475.
7. Ran pkr. and set @ 7360'. Squeezed casing shoe w/25 sx Class 'C' cmt w/.4% Halad 22 and 3# salt/sx foll w/25 sx Class 'C' cmt. Job complete 3:00 PM, 9-21-75.
8. Drill out cement 7399'-7465'. Test 7" csg @ 1500# for 30 minutes 5:00 PM - 5:30 PM, 9-22-75. Tested okay. Job complete 5:30 PM, 9-22-75.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Assistant District Supt.

DATE 9-26-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side