

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	17 1/2"	110 lb.	to T.D.	11000 lb. to circulate
17 1/2"	17 1/2"	110 lb.	to T.D.	11000 lb. to tie back
17 1/2"	17 1/2"	110 lb.	to T.D.	11000 lb. to tie back

* 100 # TLM 17 1/2" gel will and 110 lb. cement will circulate - 300% to circulate
 (200% to tieback)
 *** 300 # TLM 17 1/2" gel will and 110 lb. cement will circulate - 300% to circulate
 liner with 110 lb. cement will and 110 lb. cement will circulate - 300% to circulate

NOV 10 1975

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED

TITLE

DATE _____

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE: 12/10/2010

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE **APPROVED**
AS AMENDED
19 1975

AUG 1 1964
ARTHUR R. BROWN
DISTRICT ENGINEER

***See Instructions On Reverse Side**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

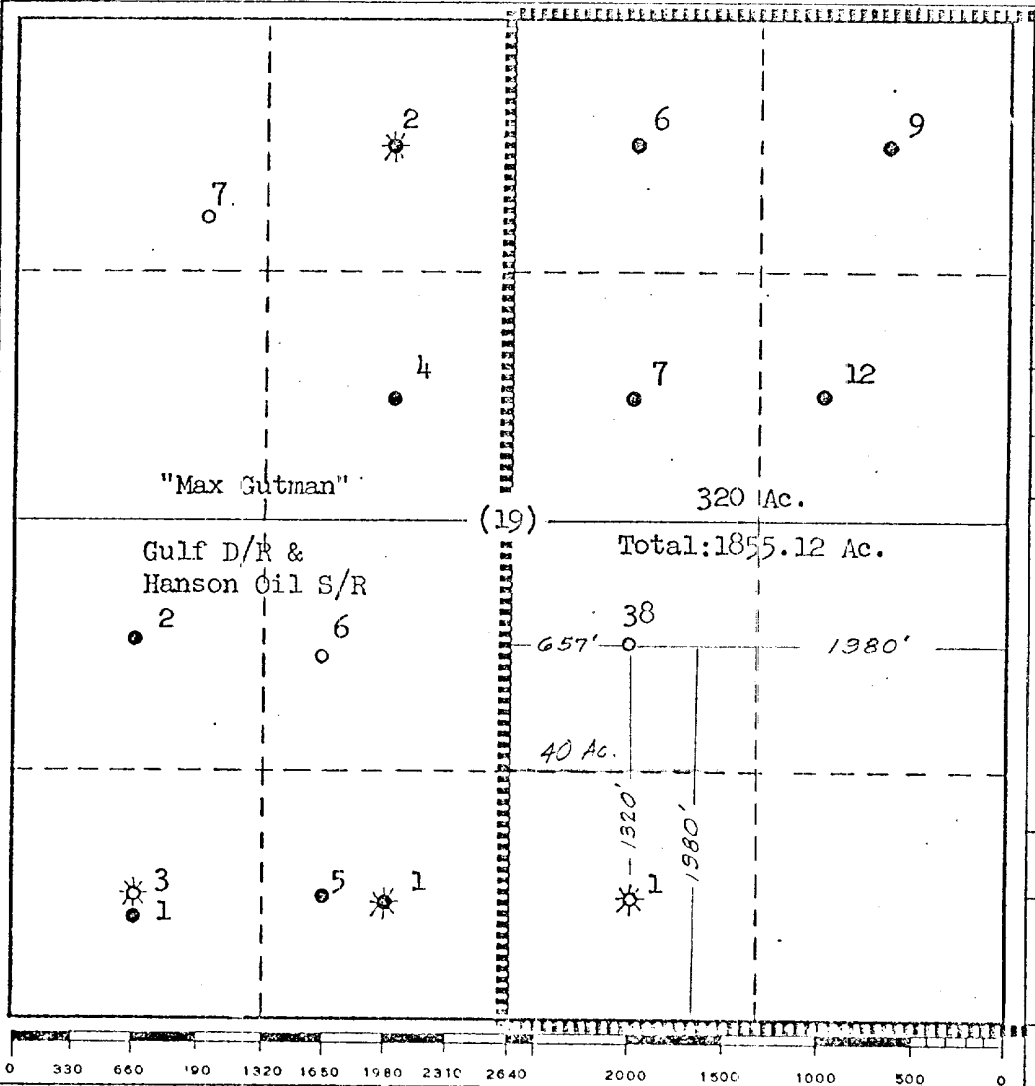
Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

Form C-102
Supersedes C-128
Effective 1-1-65

Operator TEXACO Inc.		Lease A. H. Blinbry-Federal NCT-1		Well No. 38	
Unit Letter J	Section 19	Township 22 South	Range 38 East	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the East line Sec. 19					
Ground Level Elev. 3358'	Producing Formation Drinkard & Granite Wash	Pool Drinkard & Wantz Granite Wash		Dedicated Acreage: 40 Acres	

- No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

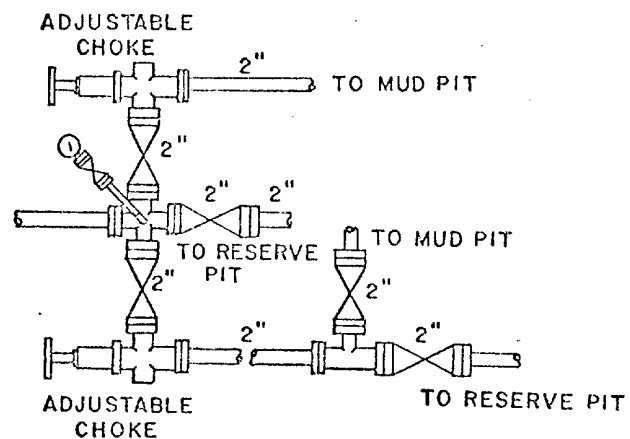
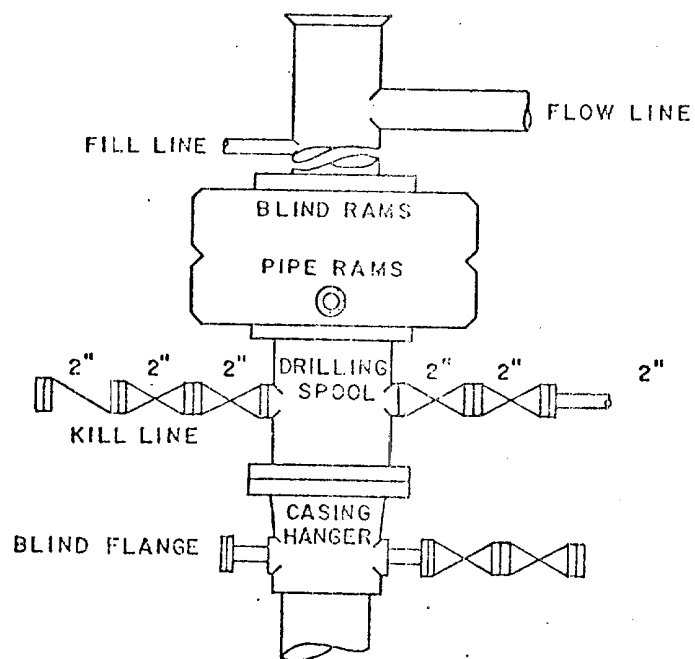


4386

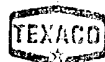
EXHIBIT "A"

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
TEXACO INC. - A. H. BLINEBRY-FEDERAL NCT-1 WELL NO. 38, LEA COUNTY, NEW MEXICO

- (1) Existing Roads : See Exhibit "D"
- (2) Planned Access Roads : See Exhibit "D" & "C"
- (3) Location of Wells : See Exhibit "A" & "D"
- (4) Lateral Roads to Well Location : See Exhibit "D"
- (5) Location of Tank Batteries : See Exhibit "D"
- (6) Locations and Types of Water Supply : See Exhibit "D" - Water used for drilling will be purchased from unknown source.
- (7) Methods for Handling Water Disposal : Liquid waste will be ~~pumped into the casing~~ and/or hauled away. Solid waste will be buried.
TRASH AND JUNK SHOULD BE BURIED IN A SEPARATE TRASH PIT AND COVERED WITH 24" OF SOIL.
- (8) Location of Camps : None
- (9) Location of Airstrips : None
- (10) Location Layout to Include Position of the Rig, Mud Tanks, Reserve Pits, Burn Pits, Pipe Racks, etc. : See Exhibit "C"
- (11) Plans for Restoration of the Surface : If in the event of a dry hole, all surface obstructions will be removed. Earthen pits and location pad will be restored to natural contours.
- (12) Other Information : Texaco Inc. operations will be conducted in a reputable and responsible manner.



SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY JWD			
CHECKED BY ROW			
APPROVED BY			

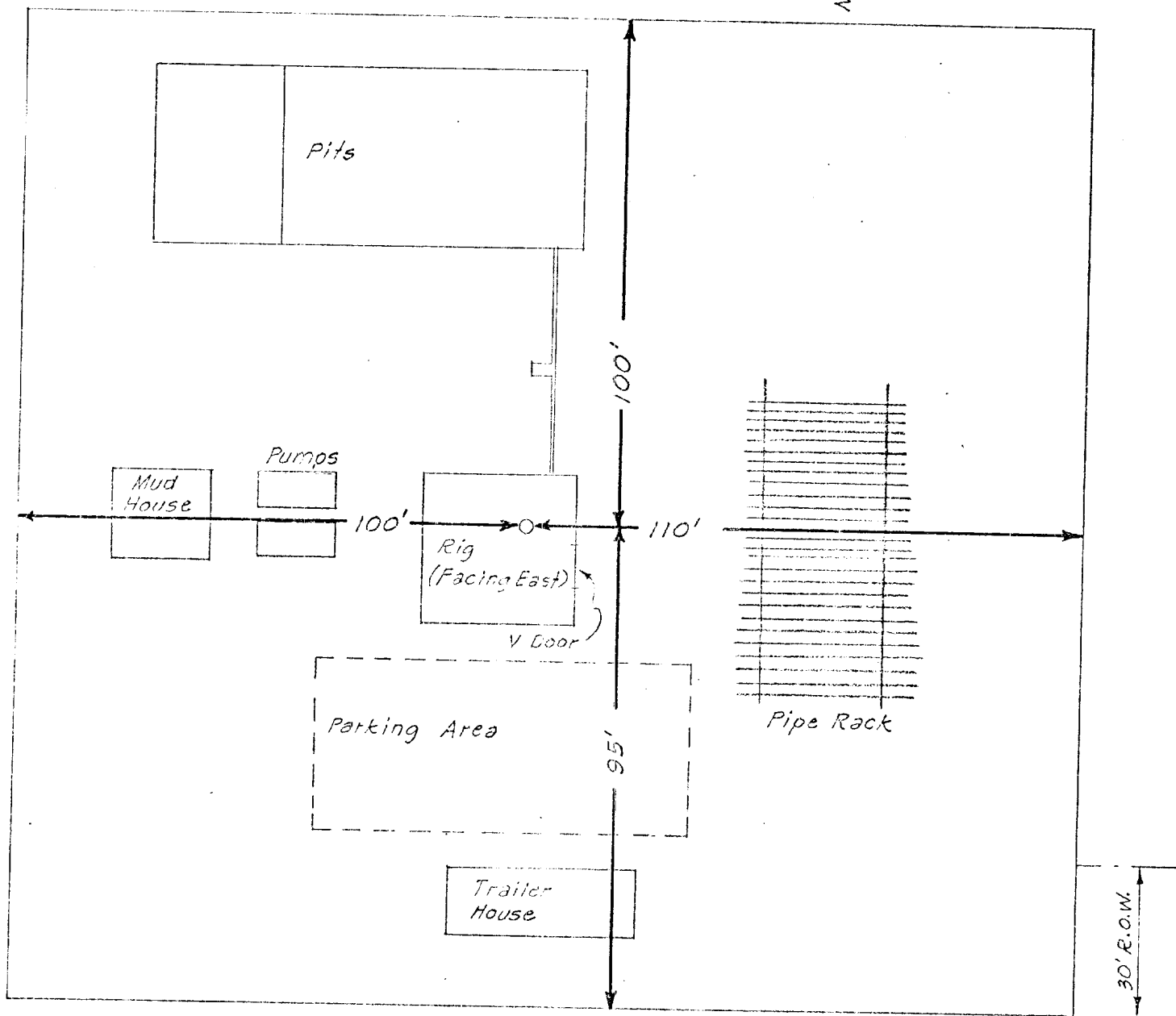


TEXACO, INC.
PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS

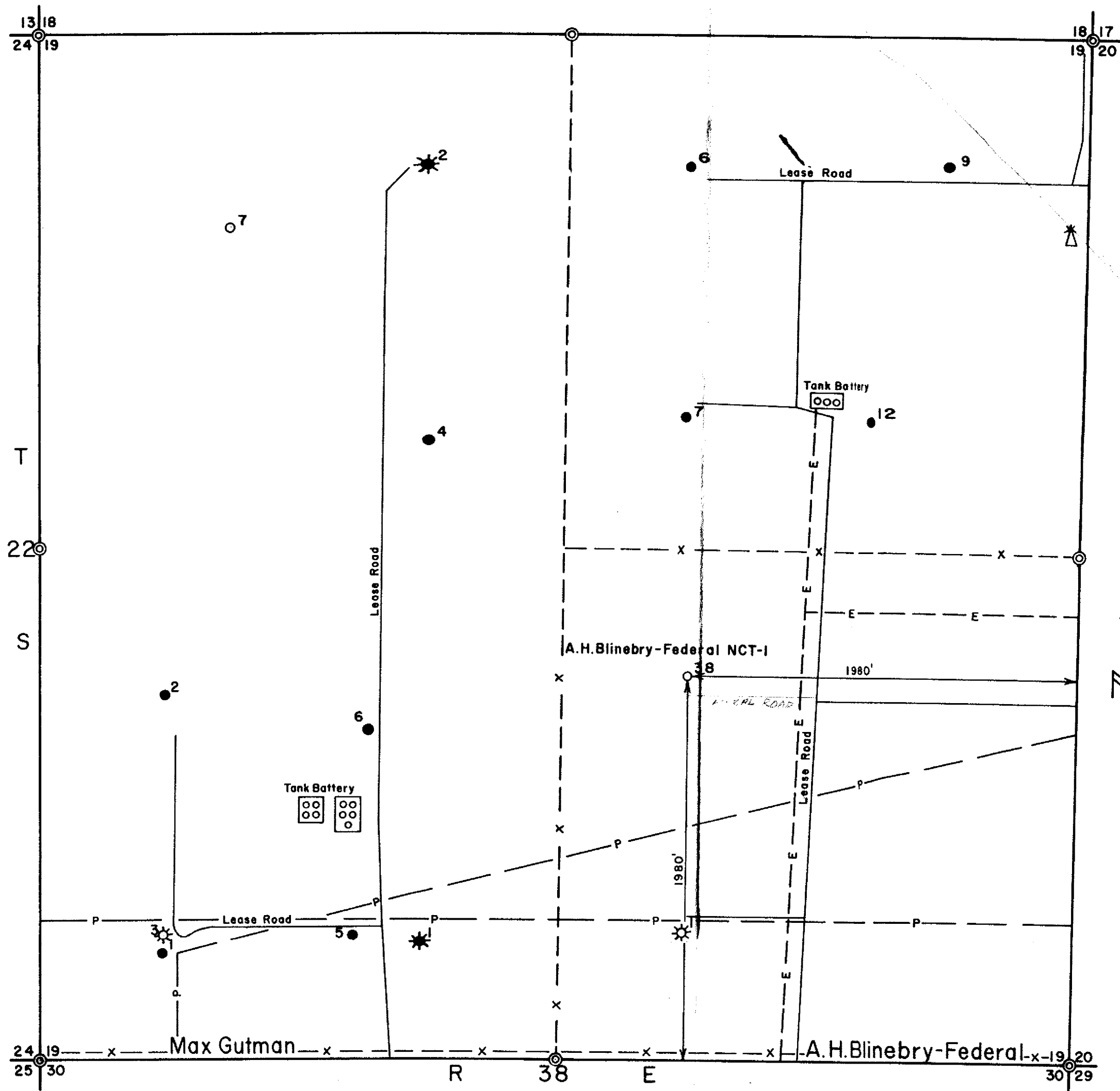


EXHIBIT "B"
A. H. BLINEBRY-FED. NCT-1 WELL NO. 38

NORTH



SCALE: 1" = 30'



LEGEND

- G.L.O. Brass Cap
- Lease Road
- E— Electric Line
- X-X- Fence
- P- Pipeline

TEXACO INC.

FEDERAL IMPACT STUDY MAP
A.H. Blinebry-Federal NCT-1 NO.38
1980'/South & 1980'/East Sec.19
T-22-S R-38-E
Lea Co., New Mexico

Scale: 1" = 500'

7-11-75

Drawn:ETP