

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name WHITAKER & PERKINS	
2. Name of Operator EXXON CORPORATION		9. Well No. 2	
3. Address of Operator P.O. Box 1600, MIDLAND, TEXAS 79701		10. Field and Pool, or Wildcat WANTZ GRANITE WASH	
4. Location of Well UNIT LETTER C LOCATED 760 FEET FROM THE NORTH LINE AND 1780 FEET FROM THE WEST LINE OF SEC. 12 TWP. 22-S RGE. 37-E NMPM		12. County LEA	
15. Date Spudded 9-19-75	16. Date T.D. Reached 10-11-75	17. Date Compl. (Ready to Prod.) 11-10-75	18. Elevations (DF, RKB, RT, GR, etc.) 3358 RKB
19. Elev. Casinghead -		20. Total Depth 7492	
21. Plug Back T.D. -		22. If Multiple Compl., How Many ONE	
23. Intervals Drilled By Rotary Tools 0-7492		24. Producing Interval(s), of this completion - Top, Bottom, Name 7194-7349 WANTZ GRANITE WASH	
25. Was Directional Survey Made NO		26. Type Electric and Other Logs Run RU DRESSER-ATLAS, GR/COLLAR	
27. Was Well Cored NO		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 10 3/4	WEIGHT LB./FT. 40.85, 41.85	DEPTH SET 1202	HOLE SIZE 13 3/6
CEMENTING RECORD 590 SKS CLASS C		AMOUNT PULLED	
7	23.26	7491	8 3/4
CEMENTING RECORD 1530 SKS CLASS C		AMOUNT PULLED	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE 2 3/8
			DEPTH SET 70 20
			PACKER SET
31. Perforation Record (Interval, size and number) 7194-7349 43 SHOTS		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 7194-7349 AMOUNT AND KIND MATERIAL USED 25000 GAL YF 60 FRAC	
33. PRODUCTION			
Date First Production ALL LOAD OIL RECOVERED AND SHUT IN; PUMP SIZE 2X1 1/2 X 16'		Production Method (Flowing, gas lift, pumping - Size and type pump) SHUT IN	
Well Status (Prod. or Shut-in)		Date of Test	
Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.
Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments NONE			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED A. X. Clemmer		TITLE UNIT HEAD	
DATE 2-4-76			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2680	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2817	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3708	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3863	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5050	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry 5480	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard 6280	T. Delaware Sand	T. Entrada	T.
T. Abo 6548	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1065	1065	RED BED & SAND				
1065	2662	1597	ANHYDRITE & SALT				
2662	3738	1076	ANHYDRITE				
3738	3844	106	ANHYDRITE & LIME				
3844	7380	3536	LIME				
7380	7492	112	GRANITE WASH				
7492	7492		TD				