EXON COMPANY, U.S.A.

POST OFFICE BOX 1600 . MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT MIDCONTINENT DIVISION R W BOWDON OPERATIONS MANAGER December 8, 1975

File No. 22-3

Application to Dual Complete Whitaker & Perkins Well No. 2 Drinkard and Wantz-Granite Wash Pools Lea County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. J. D. Ramey

Gentlemen:

We respectfully request approval to dual complete the subject well.

It is proposed to dually complete this well in a conventional manner through parallel strings of 2-3/8" tubing with separation of the zones by use of production type packers that will effectively prevent communication between producing zones.

By copy of this letter, we are notifying all offset operators of this application. If the offset operators have no objection to this application, we are requesting that they execute the attached waiver and forward a copy to the Oil Conservation Commission, P. O. Box 2088, Santa Fe, New Mexico 87501, and return one copy to this office.

Very truly yours,

RW Bowdon

DLC:rf

lcc: NMOCC, Santa Fe
lcc: NMOCC, Hobbs
lcc: Offset Operators

WAIVER

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. J. D. Ramey

Gentlemen:

This is to advise that the undersigned has been given due notice that Exxon Corporation has made application to multiple complete their Whitaker & Perkins Well No. 2 in the Drinkard and Wantz-Granite Wash Pools, Lea County, New Mexico. We hereby waive any objection to the granting of this application for the above well which is located as follows:

Whitaker & Perkins No. 2 located in Unit Letter "C", 760' FNL & 1,780' FWL of Section 12, T-22-S, R-37-E, Lea County, New Mexico.

Executed this _____ day of _____, 1975

Company

By

NEY "EXICO OIL CONSERVATION COMMISSIC" SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

- ·

Operator			······································	I County		Dete	
Operator Exxon Corporation				County		Date 12-8-75	
Address			· · · · · · · · · · · · · · · · · · ·	Lease		Well No.	
Boz	Box 1600, Midland, TX 79701		79701	Whitaker & Perkins		2	
Location U of Well		Sec 12	-	Cownship 22	- S	Range 37- E	
	Nor Marias Oil Can				· · · · · · · · · · · · · · · · · · ·		
					ne multiple completion o	of a well in these same pools of in the sam	
	ithin one mile of the			NO S-521			
	r is yes, identify one		istance: Urder No. 10	- 521	; Operator Lease, a	nd Well No.: Exxon Corporation	
<u>N. G.</u>	Penrose Well	No. 3					
3. The following facts are submitted:		Upper Zone		Intermediate Zone	Lower Zone		
a. Name	of Pool and Formati	on	Drinkard			Wantz-Granite Wash	
b. Top a	ind Bottom of						
-	y Section		6,286' - 7,001'			7,194' - 7,349'	
	rforations)					*,*)4 - 1,545	
	of production (Oil or	Gas)	0i1		······	Oil	
d. Metho	d of Production					······	
(Fl	owing or Artificial L	ift)	Flowing			Pumping	
4. The follo	owing are attached. (Please o	check YES or NO)				
Yes N	o_						
	a. Diagrammatic	Sketch	of the Multiple Completi	on, showing	all casing strings, inclu	iding diameters and setting depths, centra	
	izers and/or	turbolize	rs and location thereof,	quantities u	sed and top of cement, p	erforated intervals, tubing strings, includir	
		£.	• • • •	-		such other information as may be pertinen	
			ition of all wells on appl ses offsetting applicant'		e, all offset wells on o	ifiset leases, and the names and addresse	
X [- ·				offset operator, or in li	eu thereof, evidence that said offset oper	
			hed copies of the applic		. ,	,	
X [d. Electrical log dicated there	g of the on. (If su	well or other acceptable uch log is not available a	log with to at the time ap	ps and bottoms of produce plication is filed it sha	ncing zones and intervals of perforation in All be submitted as provided by Rule 112-A	
5. List all	offset operators to th	he lease	on which this well is loc	cated togethe	r with their correct mail	ing address.	
			ox 1610, Midland,				
	te Alemitela o	<u> </u>	X 1010, mutanu,	10,405 /	<i>,</i> ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Gulf Of	il Corp., P. O	. Box	1150, Midland, T	exas 797	01		
John H.	Hendrix, 403	Wall	Towers West, Mid	land, Te	xa s 7 9701		
Sohio 1	Petroleum Co.,	Box 3	167, Midland, Te	<u>xas 7970</u>	1		
Sun Oil	Co., Box 186	1, Mić	lland, Texas 7970	1			
			, Box 4067, Midl	· •		۰ ۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰	
6. Were all	operators listed in I	tem 5 al	ove notified and furnish	ed a copy of	this application? YES	X NO . If answer is yes, give	
date of s	uch notification	12-8	3-75				
					_		
CERTIF	ICATE: I, the under		state that I am the	Unit He		the Exxon Corporation	
						his report; and that this report was prepare	
under my su	pervision and directi	on and t	nat the facts stated there	in are true,	correct and complete to	the best of my knowledge.	
					A A ·		
					A Y CO	Signature , D. L. Clem	
					- MA M	Signature	
						erginature	

•Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twentyday period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of



Zero pt. is 14' above 7' Ct'T	· · · · · · · · · · · · · · · · · · ·						
· · · · · · · · · · · · · · · · · · ·	ANDREWS STRICT						
	WELLBORE SKETCH						
	Date 12-5	-75 Cott					
	·						
Field/Pool Non	10: PDT/ Granita Walt	Aira-					
13 1/4 hole Lease Nume AV	ell No .: Whiteken Portia:,	1 Ma: 2					
	Perforations						
TOC 300'(TS).	Depths	No. of Shots					
	6286'-6294'	5 shots					
1202' 2 10'3/4", 40.5 + 41.85 csg	6302'	1 shot					
amt wy 590 sx! circulated	6306'	1 shot					
135 sxs out	6324'-6332'	5 shots					
	6344'-6348'	3 shots					
	6368'-6370'	2 shots					
	6383' 6409'	l shot l shot					
- 834 " hole	- 64221	1 shot					
	6453'-6456'	3 shots					
	6643'-6646'	3 shots					
	6673'-6677'	4 shots					
	6696'-6698'	2 shots					
	6704'	1 shot					
	6770'	1 shot					
	6779'	1 shot					
	6787'-6789'	2 shots					
	67971	1 shot					
	6828 ¹ -6830 ¹	2 shots					
	6871'. 6877'	1 shot					
	6894'-6896'	1 shot 2 shots					
	6905'-6907'	2 shots 2 shots					
	6972'-6974'	2 shots					
SN 26171	6987'-6991'	3 shots					
perciled on chan @ 6209'	6999'-7001'	2 shots					
permit on chon @ 6209	7194'-7200'	4 shots					
	7210'-7212'	2 shots					
6286	7230'-7236'	4 shots					
Duinkard' perforded	72.42'-7244'	2 shots					
Drinkand! perforced selected intervals	7248'-7250'	2 shots					
7001	72751	1 shot					
	7280'-7284'	3 shots					
	7287	1 shot					
onjoff tuil @ 7017' wy PN	7291' 7293'-7296'	1 shot					
	7300'-7308'	3 shots.					
X >>> pKr @ 7056'	7319'	5 shots 1 shct					
	7323'-7326'	4 shots					
7194' -	7336'-7339'	4 shots					
7349' Granite Wesh ! perforated	73 43'-7345'	3 shots					
A selected intervair	7347'-7349'	3 shots					
	T	otal 96 shots					
No. 7 V left in hale total		1					
Junk left in hole : Otis top.	plug, Jons, rope socket, sub.						
PBD 7450 Fleat Collen at 7450							
7491 - 7", 26" (N-80+K-51) + 23" (K-55) 6							
$\frac{TD}{TD}, cm + w 1530 sx$	The Arrequent						
7492	Long Stg.	short sty					
	Guib Uni VI pi	(n Latch in stringer					
		ij+					
	onjoff tool	SN SN					
	26 j+s	197 (+5(276 Jes)					
	ponel anchor	v **					
	199 jts (2% j.	:r)					
	Sub						