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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUS BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name Whitaker & Perkins	
2. Name of Operator Exxon Corporation		9. Well No. 2	
3. Address of Operator Box 1600, Midland, Texas 79701		10. Field and Pool, or Wildcat Drinkard	
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>760</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM			
THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM		12. County Lea	
15. Date Spudded 9-19-75	16. Date T.D. Reached 10-11-75	17. Date Compl. (Ready to Prod.) 11-10-75	18. Elevations (DF, RKB, RT, GR, etc.) 3358 RKB
19. Elev. Casinghead			
20. Total Depth 7492	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name 6286 - 7001 Drinkard			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Ru Dresser-Atlas, GR/Collar			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.85 41.85	1202	13-3/6	590 sx Class C	
7	23, 26	7491	8-3/4	1530 sx Class C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					None	None	

31. Perforation Record (Interval, size and number) See Attachment	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6286-7349	2000 # 2.5 PPG
		544 Bbls gelled oil
		24,500 # SION
		This acid covers Drinkard and

33. PRODUCTION							
Date First Production 11-6-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-10-75	Hours Tested 24	Choke Size 32/64	Prod'n. For Test Period 100	Oil - Bbl. 100	Gas - MCF 910	Water - Bbl. 10	Gas - Oil Ratio 9100
Flow Tubing Press. 250	Casing Pressure	Calculated 24-Hour Rate 100	Oil - Bbl. 100	Gas - MCF 910	Water - Bbl. 10	Oil Gravity - API (Corr.) 38.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By J. C. Sherrill
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35. List of Attachments Perforation Record, Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>D L Clemmer</u>	TITLE <u>Unit Head</u>	DATE <u>11-24-75</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Moka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	1065	1065	Red Bed & Sand				
1065	2662	1597	Anhydrite & Salt				
2662	3738	1076	Anhydrite				
3738	3844	106	Anhydrite & Lime				
3844	7380	3536	Lime				
7380	7492	112	Granite Wash				
7492	7492		TD				

PERFORATION RECORD

<u>Depths</u>	<u>No. of Shots</u>
6286'-6294'	5 Shots
6302'	1 Shot
6306'	1 Shot
6324'-6332'	5 Shots
6344'-6348'	3 Shots
6368'-6370'	2 Shots
6383'	1 Shot
6409'	1 Shot
6422'	1 Shot
6453'-6456'	3 Shots
6643'-6646'	3 Shots
6673'-6677'	4 Shots
6696'-6698'	2 Shots
6704'	1 Shot
6770'	1 Shot
6779'	1 Shot
6787'-6789'	2 Shots
6797'	1 Shot
6828'-6830'	2 Shots
6871'	1 Shot
6877'	1 Shot
6894-6896'	2 Shots
6905'-6907'	2 Shots
6972'-6974'	2 Shots
6987'-6991'	3 Shots
6999'-7001'	2 Shots

Single entry shots using 3½" jet csg. gun.

October 23, 1975

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON OUR WHITAKER & PERKINS WELL NO. 2:

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
470	3/4
876	1-1/4
1,201	1-3/4
1,686	1-1/2
2,212	1-1/4
2,662	1
2,814	3/4
3,069	1-1/4
3,467	3/4
3,814	3/4
4,382	1-1/2
4,880	1-3/4
4,996	1-1/4
5,990	1-1/2
6,298	2
6,720	2-1/4
7,274	3

BY

Melba Knippling
PROBATION SPECIALIST

SWORN TO and subscribed before me this 23rd day of October, 1975

Billye J. Dean
Notary Public
Midland, Texas

BILLYE J. DEAN

Notary Public Midland County, Texas

My commission expires: June 1, 1977

Page 10 of 10

THE FOLLOWING INFORMATION IS FOR THE USE OF THE OFFICE OF THE ATTORNEY GENERAL

MEMORANDUM FOR THE ATTORNEY GENERAL

DATE: 10/10/1968

TO: SAC

FROM: SAC

SUBJECT: [illegible]

RE: [illegible]

[illegible]

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10/10/68 [illegible] 10/10/68

THE FOLLOWING INFORMATION IS FOR THE USE OF THE OFFICE OF THE ATTORNEY GENERAL

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