

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION	8. Farm or Lease Name WHITAKER & PERKINS
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701	9. Well No. 2
4. Location of Well UNIT LETTER C 760 FEET FROM THE NORTH LINE AND 1780 FEET FROM THE WEST LINE, SECTION 12 TOWNSHIP 22 S RANGE 37 E NMPM.	10. Field and Pool, or Wildcat WANTZ GRANITE WASH A D DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3347 GR	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> NEW WELL

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-75 DRILLED TO TD OF 7492'. RUN 7" CSG, TOTAL 186 JTS., SET AT 7491'. WEIGHT OF CSG. 25# AND 26#, GRADE N-80 AND K-55. CEMENTED WITH 1080 SXS CLASS "C" CONTAINING 3% DOWELL D77 EXTENDER, TAILGAD WITH 450 SXS CHEM-COMP CNT. DISPLACED W/10% BRINE CONTAINING 3% KCL. PLUG ON BTM AT 4:45 PM, 10-12-75. BUMP PLUG, FLOAT HELD OK. W.O.C. 12 HRS. RAN TEMP SURVEY 2000' TOP OF CEMENT AT 300'. PICKED UP BOF'S AND INSTALLED CSG. SLIPS, CUT OFF 7" CSG., REMOVED BOF'S. INSTALLED TBC. HEAD, TESTED FLANGES TO 3000#, INSTALLED VALVE ON TOP HEAD. RELEASED RIG AT 2 PM, 10-13-75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A. X. Clemmer</u>	TITLE <u>UNIT HEAD</u>	DATE <u>10-28-75</u>
APPROVED BY <u>Dist. 1, Supv.</u>	TITLE <u></u>	DATE <u>NOV 30 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		