



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
HOBBS DISTRICT OFFICE

BRUCE KING  
GOVERNOR

POST OFFICE BOX 1980  
HOBBS, NEW MEXICO 88241-1980  
(505) 393-6161

November 5, 1993

Chevron USA Inc.  
ATT: John D. Abbott  
P O Box 688  
Eunice, NM 88231

RE: RECLASSIFICATION OF WELLS  
BLINEBRY OIL & GAS POOL  
Scarborough Estate #5-J, Sec.31, T-22S, R-38E  
H.T. Mattern NCT-D #13-N, Sec.6, T-22S, R-37E

Gentlemen:

According to the recently submitted 'scheduled' gas/oil ratio test the above-referenced wells will be reclassified from oil wells to gas wells in the Blinebry Oil & Gas Pool effective January 1, 1994, and the oil allowable cancelled effective that date.

If for some reason you feel this test does not reflect the proper classification of this well, please submit another test for our consideration by November 19, 1993.

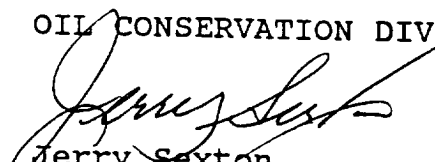
If the well is to be reclassified to a gas well, please submit the following:

- 1) Revised C-102 outlining acreage to be dedicated to gas proration unit. If proration unit size or well location requires additional approval, please furnish order number approving same or copy of your application for approval of NSP and/or NSL.
- 2) C-104 showing reclassification from oil to gas and designating transporters of condensate and dry gas.

If you have questions concerning the above, please contact Donna Pitzer or Nelda Morgan at (505) 393-6161.

Very truly yours,

OIL CONSERVATION DIVISION

  
Jerry Sexton  
Supervisor, District I

JS;:dp

*Remains Oil*



APPROPRIATE DISTRICT OFFICE  
DISTRICT I -  
P.O. BOX 1980, HOBBS NM 88240  
DISTRICT II -  
P.O. DRAWER DD, ARTESIA, NM 99210  
DISTRICT III -  
2000 RIO BRAZOS RD., AZTEC, NM 87410

OPERATOR: CHEVRON U.S.A. INC.  
ADDRESS: P.O. BOX 688 EUNICE, NEW MEXICO 88231

OIL CONSERVATION DIVISION  
P.O. BOX 2088  
SANTA FE, NEW MEXICO 87504-2088

GAS-OIL RATIO TEST

POOL: BLINERY OIL & GAS  
COUNTY: Lea  
SCHEDULE: Lea  
COMPLETION: Lea  
SPECIAL: Lea

| LEASE NAME                 | WELL NO | U   | S        | T        | R   | DATE OF TEST | CHOKE SIZE | TBG PRESS. | LENGTH OF TEST HOURS | WATER BBLs | GRAV OIL BBLs | GAS MCF | GAS-OIL RATIO CU. FT./BBL | CHVR USE ONLY |
|----------------------------|---------|-----|----------|----------|-----|--------------|------------|------------|----------------------|------------|---------------|---------|---------------------------|---------------|
| MATERN H T /NCT-D/ #442913 | N 6     | 225 | 37E      | 08/12/93 | P   | 0.0          | 35         | 24         | 72                   | 33.2       | 7             | 18.6    | 2.657                     |               |
| #412514 C 7                | 225     | 37E | 08/13/93 | P        | 0.0 | 35           | 24         | 105        | 39.1                 | 3          | 10.8          | 3.667   |                           |               |
| AF 2.925-499 16 E 7        | 225     | 37E | 08/19/93 | P        | 0.0 | 35           | 24         | 87         | 39.1                 | 7          | 33.3          | 4.714   |                           |               |
| 8-9-92                     |         |     |          |          |     |              |            |            |                      |            |               |         |                           |               |
| 08/20/93                   | P       | 0.0 | 35       | 24       | 13  | 36.4         | 3          | 20         | 21.6                 |            |               |         |                           |               |

413 - MCH - 412 #114 - MCH - 410  
414 - 29 521 - 25  
TUBS - 10  
DRT - 5

## INSTRUCTIONS:

DURING GAS-OIL RATIO TEST, EACH WELL SHALL BE PRODUCED AT A RATE NOT EXCEEDING THE TOP UNIT ALLOWABLE FOR THE POOL IN WHICH THE WELL IS LOCATED BY MORE THAN 25 PERCENT. OPERATOR IS ENCOURAGED TO TAKE ADVANTAGE OF THIS 25 PERCENT TOLERANCE IN ORDER THAT WELL CAN BE ASSIGNED INCREASED ALLOWABLES WHEN AUTHORIZED BY THE DIVISION. GAS VOLUMES MUST BE REPORTED IN MCF AT 15.025 PSIA AND A TEMPERATURE OF 60 DEGREES F. SPECIFIC GRAVITY BASE WILL BE 0.60. REPORT CASING PRESSURE IN LIEU OF TUBING PRESSURE FOR ANY WELL PRODUCING THROUGH CASING. (SEE RULE 301 RULE 1116 AND APPROPRIATE POOL RULES.)

I HEREBY CERTIFY THAT THE ABOVE INFORMATION IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

D.R. Jennings  
SIGNED  
D.R. Jennings  
PRINTED NAME AND TITLE  
DATE 8/31/93  
TELEPHONE NO. 374-2123

