## OIL CONSERVATION DIVISIC. P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

OSTRIBUTION

SANTA FE

12-28-82

and the second s

LAND OFFICE OIL OAS OFFIATOR	REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PADMATUSH OPPICE	·				
Gulf Oil Corporatio					
P. O. Box 670, Hobb		Other (Please	esplain)		
New Well	Change in Transporter of:				
Recompletion X Change in Ownership	CII Dry Ga Custinghead Gas Conder	771			
If change of ownership give name		•			
and address of previous owner	I CACC				
DESCRIPTION OF WELL AND	Well No.   Pool Name, Including / Stration		Kind of Lease	1	
H.T. Mattern (NCT-D)	17 Blinebry	17 Blinebry State, Feda		Fee Fee	]
Unit Letter F : 16	550 Feet From The North Lin	ne and 1720	Feet From T	ho West	
-	ownship 22S Range 3	37E , NMPN	. Lea		County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	15			
Name of Authorized Transporter of CII X or Condensate Address (GII				ed copy of this form is t	
Western Crude 0i1 Name of Authorized Transporter of Co	Box 1142, Midland, TX 79701  Address (Give uddress to which approved copy of this form is to be sent)				
Warren Petroleum Co		Box 1589, Tu	ılsa, OK	74100	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connect	ed? Whe	11-20-79	
give location of tanks.	! NW/4 ! 7 ! 22S ! 37E ith that from any other lease or pool,	Yes Yes	r number:	11-20-73	
If this production is commingled w COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Res	s'v. Dill. Res'
Designate Type of Completi		XX		1	
Date SKXXXXX	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
11-22-82	11-30-82	6735 Top Oil/Gas Pay		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 3450 GL	Blinebry	5472'		5841'	
Perforations				Depth Casing Shoe	
5472'-5840'	TUBING, CASING, AN	D CEMENTING RECO	?D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT	
No New Casing					
					aread top alls
TEST DATA AND REQUEST YOLL WELL	FOR ALLOWABLE (Test must be of able for this d	after recovery of total vol epth or be for full 24 hou	1)		
Date First New Oil Run To Tanks	Date of Toot	Producing Method (Flo	w, pump, gas li	fi, etc.)	
11-30-82	Tubing Preseure	Pump   Casing Pressure	<del></del>	Choxe Sixe	
Length of Test 24 hrs	Tubing Floor				
Actual Pred. During Toot	Oil-Bbls.	Water-Bbls.		Gat-MCF	
175	50	125		61	
GAS WELL				To work Condensati	
Actual Frod. Tool-MCF/D	Length of Test	Bble. Condensate/N946	CF .	Gravity of Condensat	•
leating Melhod (pitos, back pr.)	Tubing Pressure (Shut-in)	Cueing Pressure (Shu	t-in)	Choke Sixe	
CERTIFICATE OF COMPLIA	VCE.	OIL (	CONSERVA	TION DIVISION	
		1,5550,55	DEC 30	1982	. 19
explains have been compiled will	fregulations of the Oil Conservation the and that the information given	AFFROVED O			
above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY  JERRY SEXTON			
		TITLE	TITLEDISTRICT   SUPR		
		This form is to be filed in compliance with MULE 1104.  If this is a request for allowable for a newly drilled or deepen			
Janas N. V	maine)		** * * * * * * * * * * * * * * * * * *	ANIPO DV B LUDGISTION	O. (1)
· ·	Engineer	tests taken on the	of this form m	ust be filled out comp	• • •
	1(1/4)	while on new and	ecompleted w	alla.	

Separate Forms C-104 must be filed for each pool in multipermoleted wells. Table Section

Fill out only Sections I. II, III, and VI for changes of own-well name or number, or transporter, or other such change of condition

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DEC 29 1982

Hoess Office