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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

7 MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

Operator
GULF OIL CORPORATION
Address
P.O. Box 670, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of Oil ☐
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Recompleted in Tubb after TA Drinkard zone production commingled @ TB w/Drinkard & Blinbry prod under Order CTB-264

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
H. T. Mattern (NCT-D)
Well No.
17
Pool Name, including Formation
Tubb
Kind of Lease
State, Federal or Fee
Fee
Lease No.
--
Location
Unit Letter
F
; 1650 Feet From The North Line and 1720 Feet From The West
Line of Section
7
Township
22S
Range
37E
NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Western Crude Oil
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1142, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corporation
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1589, Tulsa, OK 74100
If well produces oil or liquids, give location of tanks.
Unit
NW/4
Sec.
7
Twp.
22S
Rge.
37E
Is gas actually connected?
Yes
When
11-20-79

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-264

COMPLETION DATA
Designate Type of Completion - (X)
XX
Date Recompletion Begun
10-29-79
Date Compl. Ready to Prod.
11-1-79
Total Depth
6735'
P.B.T.D.
6390'
Elevations (DF, RKB, RT, CR, etc.)
3450' GL
Name of Producing Formation
Tubb
Top Oil/Gas Pay
6194'
Tubing Depth
6319'
Perforations
6194-98'; 6247-51'; 6292-96'
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
11"
7-7/8"
CASING & TUBING SIZE
8-5/8"
5 1/2"
2-3/8" tubing
DEPTH SET
1090'
6734'
6319'
SACKS CEMENT
300 sx - circulated
700 sx - TSITOC @ 2230

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
11-1-79
Date of Test
11-20-79
Producing Method (Flow, pump, gas lift, etc.)
Pumping
Length of Test
24 hours
Tubing Pressure
45#
Casing Pressure
45#
Choke Size
--
Actual Prod. During Test
37
Oil-Bble.
13 (Gvty = 39.2° API)
Water-Bble.
24
Gas-MCF
88

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Testing Method (flow, back pr.)
Tubing Pressure (shut-in)
Bble. Condensate/MMCF
Casing Pressure (shut-in)
Gravity of Condensate
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
N. P. Sikes, Jr.
Area Engineer
11-27-79
OIL CONSERVATION COMMISSION
APPROVED NOV 29 1979
BY
SUPERVISOR DISTRICT I
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only I, II, III, and VI for changes of owner, location, or other such change of condition.