

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
H. T. Mattern (NCT-D)	
9. Well No.	
17	
10. Field and Pool, or Wildcat	
Tubb	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
GULF OIL CORPORATION

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER F, 1650 FEET FROM THE North LINE AND 1720 FEET FROM
THE West LINE, SECTION 7 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3450' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

SUBSEQUENT REPORT OF:
OTHER TA Drinkard & recompleted in Tubb ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6735' TD. POH w/rods & pmp. Set CIBP @ 6390'; tested CIBP to 1000# - held OK. Perf'd intervals 6194-98'; 6247-51'; & 6292-96' w/(2) 1/2" burrless, decentralized, zero-phased JHPF. Acidized each set of perfs with 300 gal 15% NE, inhibited, iron-stabilized HCl acid. Max treating pres 2800#; avg rate 2 BPM. Swbd. Pres csg to 700#. Frac Tubb perfs 6194-6296' w/31,500 gal gel 8.6# wtr; 38,250# 20-40 sd; 300# rock salt; and (16) 7/8" RCNBs. ISIP 1700#; after 5 min 1600#; after 10 min 1500#; after 15 min 1500#. AIR 18 BPM; avg treating pres 4300#; max inj pres 4600#; min inj pres 3500#. HHP 1897. Swbd. Pulled up 95,000# tension on csg bringing top of csg 8" above top of surf flange. Stretch figure f/top of cmt @ 2230' shows csg weight @ 35,000#. Set new Gray slips & primary pack-off in csg head. Pres tested csg to 700# - held OK. Hung well on.

Well ppd 13 BO, 24 BW & 88 MCF gas in 24 hours ending 7A, 11-21-79. Before TA Drinkard ppd 5 BO, 10 BW & 47 MCF gas.

Work performed 10-29-79 through 11-21-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. B. Sikes, Jr. TITLE Area Engineer DATE 11-27-79

APPROVED BY _____ TITLE _____ DATE NOV 29 1979

CONDITIONS OF APPROVAL, IF ANY: