The second secon	1							
DISTRIBUTION	and the same of th						Form C-101	
SANTA FE							Revised 1-1-65	Type of Lease
U.S.G.S.	1						STATE	r :
LAND OFFICE	-						.5. State Oil 6	Gas Lease No.
OPERATOR							mm	
1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	1 60 60 FD 1 70 A 70	and the second s	DOLL DEFOUN	OD DE LIC B	ACY			
to. Type of Wast	Y FUR PER	CANT TO I	DRILL, DEEPEN,	OK FLOG D	MON		7. Unit Agree	ment Name
DRICE [DEEPEN []		PLUG B	ACK X		
b. Type of Well	o. Type of Well						B. Farm or Lease Name H. T. Mattern (NCT-D)	
oit X SAS WELL X	OTHE	<u>n</u>		ZONE XX	Z Z	ONE L	H. T. M.	attern (19.1-D)
GULF OIL CORPORATION	Ŋ						17	
3. Address of Operator							10. Field and Pool, or Wildcat	
P.O. Box 670, Hobbs, NA 88240							Tubb	
4. Location of Well Unit LETTE	RF	Loc	<u>a 1650</u>	FEET FROM THE	North	LINE		
AND 1720 FEET FROM	THE Wes	t LINE	or sec. 7	rwp. 22S	RGE. 37	Е нмрм		
Milling Milling	ĬĬIIII	THI	MATTALLER	THITT			12. County	
				<i>HHHH</i>	4		Lea	
44444	4444	47///	<i>}}}}}</i>	19. Proposed D	epth 19	A. Formatic	., 7777777	20. Rotary or C.T.
				6735		Tubb		
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling C	Contractor		l.	Date Work will start 1, 1979
3450 GL							1	1, 17/7
		P	ROPOSED CASING AN	D CEMENT PR	OGRAM			
SIZE OF HOLE	SIZE OF CACING		WEIGHT PER FOO				F CEMENT	EST. TOP
11"	8-5/8" 5½"		24# 15.5#		90 <u>'</u> 34') sx) sx	Circulated 2230'
7-7/8"			1.0 o Jir	<u>-</u>				
				ł				İ
		0	64001 to t	mporori1	a abando	n Drin	card zone	. Perf
POH w/rods & pmp.	1 . 6247-	6251' a	nd 6292 ~6296'	w/(2) ち"	burries	s, dec	entratize	a, zero-
intervals 6194-6198	'; 6247~ each set	6251' a	nd 6292 -62 96' fs w/300 gal 1	w/(2) 核'' 15% NE、i:	burries nhibited	s, dec l, iron	entralize -stabiliz	ed HC1.
POH w/rods & pmp. intervals 6194-6198 phased JHPF. Acdz Frac w/30,000 gal g	'; 6247~ each set	6251' a	nd 6292 -62 96' fs w/300 gal 1	w/(2) 核'' 15% NE、i:	burries nhibited	s, dec l, iron	entralize -stabiliz	ed HC1.
intervals 6194-6198	'; 6247~ each set	6251' a	nd 6292 -62 96' fs w/300 gal 1	w/(2) 核'' 15% NE、i:	burries nhibited	s, dec l, iron	entralize -stabiliz	ed HC1.
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intervals 6194-6198 phased JHPF. Acdz Frac w/30,000 gal g	'; 6247-each set	6251' a of per ter; 38	nd 6292-6296'fs w/300 gal i	w/(2) ½" 15% NE, i 1; and 16	nhibited RCNB's.	ss, deco	entrafize -stabiliz & test w	ed HC1.
intervals 6194-6198 phased JHPF. Acdz Frac w/30,000 gal g	each set elled wa	6251' a of per ter; 38	nd 6292-6296' fs w/300 gal ; ,250# 20-40 sc	w/(2) ½" 15% NE, i	nhibited RCNB's.	ss, deco	entrafize -stabiliz & test w	ed HC1.
intervals 6194-6198 phased JHPF. Acdz Frac w/30,000 gal g	each set elled wa	6251' a of per ter; 38	nd 6292-6296' fs w/300 gal ; ,250# 20-40 so	W/(2) ½" 15% NE, in d; and 16	nhibited RCNB's.	PRESENT P	entralize -stabiliz & test w	ed HC1. rell.
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intervals 6194-6198 phased JHPF. Acdz Frac w/30,000 gal g IN ABOVE SPACE INSCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT Thereby certify that the informati Signed	each set each set each set each set was each was each was each was each was each was each each each each each each each each	6251' a of per ter; 38	nd 6292-6296 fs w/300 gal ; ,250# 20-40 so PROPOSAL IS TO DEEPEN plete to the best of my Title Area En	w/(2) ½" 15% NE, in d; and 16 or Plug BACK. knowledge and ginger	GIVE DATA ON	ss, deco	Bate 9	ed HC1. rell.
IN ABOVE SPACE 1 SCRIBE PATIVE ZONE. GIVE BLOWOUT PREVENT Thereby certify that the informati Signed	each set each set each set each set was each was each was each was each was each was each each each each each each each each	6251' a of per ter; 38	nd 6292-6296 fs w/300 gal ; ,250# 20-40 so PROPOSAL IS TO DEEPEN plete to the best of my Title Area En	W/(2) ½" 15% NE, in d; and 16	GIVE DATA ON	ss, deco	Bate 9	ed HC1. rell. -21-79
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SEP 24 1977

O.C.D. HOBBS, OFFICE