

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
State <input type="checkbox"/> <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Date
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease No. H. T. Mattern (NCT-D)
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 17
4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 1720 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Well Unit Undesignated Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3450' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6735' TD, 6698' PB.

Reached total depth of 7-7/8" hole at 6735' at 10:00 PM, September 30, 1975. Ran 182 joints and 1 cut joint, 6720' of 5-1/2" OD 15.50# K-55 LT&C casing set and cemented at 6734' with 300 sacks of Class C with 16% gel, 2% salt and .2% CFR-2 and 400 sacks of Class H containing .5% CFR-2. WOC 8 hours. Temperature survey indicated top of cement at 2230'. WOC over 48 hours. Tested casing with 4,000#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. F. Berlin TITLE Area Engineer DATE October 7, 1975
Orig. Signed by John Remyan
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: