

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br><b>30-025-25131</b>   |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |

|   |  |
|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                  |  |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER  | 7. Lease Name or Unit Agreement Name<br><b>Walter Lynch</b>    |
| 2. Name of Operator<br><b>Marathon Oil Company</b>  | 8. Well No.<br><b>6</b>  |
| 3. Address of Operator<br><b>P.O. Box 2409, Hobbs, NM 88240</b>   | 9. Pool name or Wildcat<br><b>Blinebry Oil &amp; Gas (011)</b> |
| 4. Well Location<br>Unit Letter <b>F</b> : <b>2310</b> Feet From The <b>North</b> Line and <b>1980</b> Feet From The <b>West</b> Line<br>Section <b>1</b> Township <b>22-S</b> Range <b>37-E</b> NMPM <b>Lea</b> County |  |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br><b>KB: 3364' GL: 3353'</b>  |  |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: **Reacidize Blinebry Perforations** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING/TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU pulling unit. POOH w/rods & pump. ND wellhead. NU BOPE. POOH w/production tbg. RIH w/RBP & set at 100'. Pressure test. RIH w/pkr & set at 80'. Pressure test. Re1 pkr and RBP. POOH.

PU pkr. RU testers. RIH w/workstring, testing tbg. Set pkr at 5715'.

Acidize Blinebry perms 5724-5806' w/3500 gals 15% Ferchek acid w/100 1.3 SC ball sealers. Flush w/water. Re1 pkr & POOH, reset pkr at 5590'. Swab back acid load. Re1 pkr at 5590'. POOH, lay down.

RIH w/production string. SN at 8812'. TAC at 5590'.

ND BOP. NU wellhead. RIH w/pump and rods. RD pulling unit. Turn well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 8/19/97

TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 8 19 97

CONDITIONS OF APPROVAL, IF ANY:

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