

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-25131

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER Recompletion

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 2409 Hobbs, NM 88240

4. Well Location

Unit Letter F : 2310 Feet From The North Line and 1980 Feet From The West Line

Section 1

Township 22-S

Range 37-E

NMPM

Lea

County

10. Date Spudded

10/28/75

11. Date T.D. Reached

11/14/95

12. Date Compl.(Ready to Prod.)

6/18/97

13. Elevations(DP & RKB, RT, GR, etc.)

GL 3353'

KB 3364'

14. Elev. Casinghead

15. Total Depth

7491'

16. Plug Back T.D.

5950'

17. If Multiple Compl. How Many Zones?

1

18. Intervals Drilled By

Rotary Tools

Cable Tools

X

19. Producing Interval(s), of this completion - Top, Bottom, Name

5638-5806' Blinbry O & G

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36# K-55	1250'		650 SXS	
7"	23# N-80/J-55	7490'		3450 SXS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"		

25. TUBING RECORD

26. Perforation record (interval, size, and number)

5638-5806' 2 JSPF 150 holes

(NOTE: Tubb 5695-6194 2JSPF 222 holes-Uneconomical)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5638-5806' 3500 gals 15% Ferchek

5638-5806' 125.000 #20 Delta. 273.000

#16/30 sand

28. PRODUCTION

Date First Production

6/19/97

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test

6/29/97

Hours Tested

24 hrs.

Choke Size

35

Prod'n For Test Period

25

Oil - Bbl.

208

Gas - MCF

18

Water - Bbl.

8320

Gas - Oil Ratio

8320

Flow Tubing Press.

30

Casing Pressure

35

Calculated 24-Hour Rate

35

Oil - Bbl.

35

Gas - MCF

35

Water - Bbl.

35

Oil Gravity - API (Corr.)

35

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Hallum

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Kelly Cook

Printed Name

Kelly Cook

Title

Date 7/7/97