

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-25131

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 2409, Hobbs, NM 88240

4. Well Location
Unit Letter F : 2310 Feet From The North Line and 1980 Feet From The West Line

Section 1 Township 22-S Range 37-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
KB: 3364' GL: 3353'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Recomplete well to Blinbry Formation ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company has completed the work on the above referenced well to shut in the Wantz Granite Wash and the South Brunson Drinkard Abo formations with a CIBP, and to perforate and produce the Blinbry Oil & Gas formation. Please see the attached summary of work performed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE DATE 7/3/97

TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 21 1997

2A 10/24/97 G-11-102-11 S Brunson Drinkard

Marathon Oil Company
Walter Lynch Well No. 6
C-103 Subsequent Report Attachment
July 3, 1997

1. MIRU pulling unit. POOH w/pump and rods. ND wellhead. NU BOP. POOH w/tbg. RIH w/washshoe and wash pipe to recover fish (on/off tool and Baker Lok-Set pkr) at 7258'. Recovered on/off tool and top 6" of pkr. Unable to recover rest of pkr. Washed and pushed pkr to 7280'.
2. *5-31-97*
RU wireline. RIH and set CIBP at 7280'. RD wireline. RIH w/pkr and set at 7278'. Load and test RBP. POOH w/pkr. RIH and set RBP at 7275'. RU acid company. Pickle tbg w/700 gals 15% HCL acid. RD acid company.
3. *6-4-97*
RIH w/RBP and set at 6216'. POOH w/tbg. RU wireline company. Perforate Tubb from 5965-70', 5972-75', 5992-6000', 6022-6026', 6036-6048', 6054-6062', 6078-6108', 6118-6125', 6136-6150', 6153-6158', 6171-6178', 6186-6194', 2 JSPF, 120 degree phasing, 222 holes. RD wireline company. RIH w/pkr and set at 5900'. RU acid company. Acidize Tubb formation w/4400 gals 15% Ferchek acid. RD acid company. RU and swab well. No oil or gas produced.
4. Rel pkr at 5900'. RIH and ret RBP at 6216'. POOH w/both. RIH and ret RBP at 6275'. POOH.
5. RU wireline company. Set 2 CIBP's. First one at 6300' w/35' cement on top. The second one at 5950'. RD wireline. RIH w/pkr and set at 5940'. Test plug. POOH and lay down pkr.
6. *6-7-97*
RU wireline company. Perforate Lower Blinebry from 5638-42', 5648-62', 5666-70', 5682-90', 5694-98', 5737-40', 5748-62', 5766-74', 5782-88', 5802-06', 2 JSPF, 120 degree phasing, 150 holes. RD wireline company. RIH w/pkr and set at 5585'. RU acid company. Acidize Lower Blinebry w/3500 gals of 15% Ferchek. RD acid company. RU and swab well.
7. RIH and rel pkr at 5585'. RIH w/pkr and set at 5416'. RU stimulation company. Sand fracture Lower Blinebry w/125,000 gals of 20# Delta and 273,000# 16/30 sand. RD stimulation company. RIH w/sinker bars. Tag sand at 5900'. POOH. Rel pkr at 5416'. POOH.
8. RIH and set pkr at 5395'. RU and swab well. RIH and rel pkr at 5395'. POOH. RU foam air unit. Wash sand from 5707-5950'. Circulate clean. RD foam air unit.
9. RU loggers. Tag sand at 5928'. Log well from 5912-5286'. RD loggers. RIH w/production string. TAC at 5590'. SN at 5812'. ND BOP. NU wellhead. Run pump and rods.