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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name Walter Lynch
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 6
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22-South</u> RANGE <u>37-East</u> NMFM.		10. Field and Pool, or Wildcat Drinkard-Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) GL 3353'; KDB 3364'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set blanking plug in tubing divider above Granite Wash zone.
- Pulled two strings 2 3/8" tubing.
- Set RBP above old Drinkard perforations (6670-7266').
- Perforated Drinkard interval at 6319', 20', 21', 22', 23', 24', 44', 46', 50', 51', 52', 55', 56', 57', 60', 63', 64', 65', 66', 70', 71', 72', 73', 74', 78', 81', 82' (27 - .41" holes).
- Treated Drinkard perforations 6319-6382' with 3,038 gallons of 15% N.E. acid, 38,000 gallons gelled 2% KCL and 56,000# 20-40 mesh sand.
- Pulled RBP, reran two strings of 2 3/8" tubing.
- Pulled blanking plug out of Granite Wash tubing string.
- Placed Drinkard and Wantz Granite Wash zones back on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kovacovich TITLE Production Engineer DATE January 5, 1978

APPROVED BY Jerry Sexton TITLE Dist. L. Sign DATE JAN 6 1978

CONDITIONS OF APPROVAL, IF ANY:

MAN 5 11 19

Old Man, New Mexico
Hobbs, New Mexico