			-	<u>A</u>	1				
	D							Form C-10	
DISTRIBUTION				<u> </u>				Revised 1	-1-65
SANTA FE			NEW HE	XICO OIL CON	CEDVATION	COMMISSION	5a.	Indicate T	ype of Lease
FILE		 WEI						State	Fee X
U.S.G.S.		WEI		ION OK RECC		KEI OKT A	5.	State Oil &	Gas Lease No.
LAND OFFICE			DILLI	. D		anita Noa	. L. *		
OPERATOR			DUAL	.: Drinkard	/wantz Gr	anile was		IIIIII	
	I.							//////	
A TYPE OF WELL							7.	Unit Agreer	nent Name
		01L []	X] 645						
b. TYPE OF COMPLET		OIL WELL	WELL		OTHER			Form or Le	ase Name
		r						Walter	
WELL A OVER		DEEPEN	BACK	DIFF.	OTHER			Well No.	Lynch
2. Name of Operator	_		· · ·						6
	arathon	n Oil (	Company					774 11 2 m 2	6 Deal as William
3. Address of Operator		-		_				10. Field and Pool, or Wildcat	
P.	.O. Boy	c 2409	, Hobbs, Ne	ew Mexico 8	8240		D;	Drinkard/Drinkard	
4. Location of Well									
								//////	
UNIT LETTER F	LOCATE	. 2	310 FEET FROM	M THE North	LINE AND	1980	FEET FROM	//////	
· · · · · · · · · · · · · · · · · · ·					MIIII	TTTIKTT		County	MIIIII
THE West LINE OF S	]	7 14/ 17	22S	37E NMPM		HHMHH		Lea	
15. Date Spudded	16. Date	T.D. Read	ched 17. Date Co	ompl. (Ready to P	Prod.) 18. Ele	evations (DF, H	RKB, RT, GR,	etc.) 19. El	lev. Cashinghead
10-28-75	11-1		3/2/			GL 3353'			3353'
10-20-75			Back T.D.		e Compl., How		ls , Rotary T		Cable Tools
7491'		747		Many	2*	Drilled	By All		None
7491 24. Freducing Interval(s)			-	Namo	£			25	. Was Directional Surve
24. Producing Interval(s)	), or this c	comptetion	1 = 10p, Bottom, $1$	ladite				2.5	Made
6670-70	0221 -	Drink	ardx						No
28. Type Electric and O			Gamma Ray-0				l	27. Was	Well Cored
Density w/o	caliper	r; Dua							No
23.			CASIN	IG RECORD (Rep	ort all strings s	set in well)			
CASING SIZE	WEIGH	TLB./F	T. DEPTH S	ET HOL	E SIZE		ITING RECOR		AMOUNT PULLED
9-578"		36	125	17 12-	-1/4"	650 sx	Class "C	11	
		23	7490	01 8-	-3/4"	Stg 1:	350 sx 1	ite + 7	00 sx Class "C
, 							50/50 Po	Ζ.	
· · · · · · · · · · · · · · · · · · ·						Stg 2:			C''
							2400 sx	Class "	
29.		·			SCREEN	30.	2400 sx TUB	Class "	RD
	тор	·		SACKS CEMENT	SCREEN	30.	2400 sx TUB	Class " ING RECOM	RD PACKER SET
29.	тор	·		SACKS CEMENT	SCREEN	30. SIZE 2-3/8	2400 sx TUE DEPT 7300	Class " ING RECO H SET	RD PACKER SET 7300
IÀ. SIZE			BOTTOM S	SACKS CEMENT		30. SIZE 2-3/8 2-3/8	2400 sx TUE DEPT 7300 6636	Class " ING RECO H SET T	RD PACKER SET 7300' 6596'
SIZE	Interval, s	ize and n	BOTTOM S umber)			30. SIZE 2-3/8	2400 sx TUE DEPT 7300 6636 RACTURE, CE	Class " ING RECO H SET T MENT SQUI	RD PACKER SET 7300' 6596' EEZE, ETC.
SIZE SIZE 31. Performation Record ( Drinkard - 6	(Interval, s 670 <b>,</b> 72	ize and n ,78,80	воттом s umber) 9,82; 6710, 1	12,14,26	32. A	30. SIZE 2-3/8 2-3/8 CID, SHOT, F	2400 sx TUE DEPT 7300 6636 RACTURE, CE	Class " ING RECO H SET T MENT SQUI	RD PACKER SET 7300' 6596' EEZE, ETC.
SIZE SIZE 31. Perforation Record ( Drinkard - 6) 21	(Interval, s 670,72 8,32,34	ize and n ,78,80 4,36,9	воттом s umber) 9,82; 6710,1 6; 6894,96	12,14,26 ,98;	32. A	30. SIZE 2-3/8 2-3/8 CID, SHOT, F	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga	Class " ING RECO H SET T MENT SQUI F AND KINE 1. 15%	RD PACKER SET 7300' 6596' EEZE, ETC. DATERIAL USED Acid:67,700 ga
SIZE SIZE 31. Perforation Record ( Drinkard - 6) 21	(Interval, s 670,72 8,32,34	ize and n ,78,80 4,36,9	воттом s umber) 9,82; 6710, 1	12,14,26 ,98;	32. A	30. SIZE 2-3/8 2-3/8 CID, SHOT, F	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa	Class " ING RECO H SET MENT SQUI F AND KINE 1. 15% Eer: 64	RD PACKER SET 7300' 6596' EEZE, ETC. MATERIAL USED Acid:67,700 ga ,000# 20-40sam
SIZE SIZE 31. Perforation Record ( Drinkard - 60 2 6	(Interval, s 670,72 8,32,34	ize and n ,78,80 4,36,9 ,65,67	воттом s umber) 9,82; 6710, 16; 6894,96 7,69, and 70	12,14,26 ,98;	32. A	30. SIZE 2-3/8 2-3/8 CID, SHOT, F	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa	Class " ING RECO H SET MENT SQUI F AND KINE 1. 15% Eer: 64	RD PACKER SET 7300' 6596' EEZE, ETC. DATERIAL USED Acid:67,700 ga
SIZE SIZE 31. Perforation Record ( Drinkard - 60 2 6	(Interval, s 670,72 8,32,34 961,63	ize and n ,78,80 4,36,9 ,65,67	воттом s umber) 9,82; 6710, 16; 6894,96 7,69, and 70	12,14,26 ,98;	32. A	30. SIZE 2-3/8 2-3/8 CID, SHOT, F	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa	Class " ING RECO H SET MENT SQUI F AND KINE 1. 15% Eer: 64	RD PACKER SET 7300' 6596' EEZE, ETC. MATERIAL USED Acid:67,700 ga ,000# 20-40sam
22. SIZE 31. Perforation Record ( Drinkard - 6) 2 6 J	(Interval, s 670,72 8,32,34 961,63	ize and n ,78,80 4,36,9 ,65,67	воттом s umber) 9,82; 6710, 16; 6894,96 7,69, and 70	12,14,26 ,98; 022 w/1	32. A	30. SIZE 2-3/8 2-3/8 CID, SHOT, F	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa and 19,1	Class " ING RECOM H SET MENT SQUI AND KING 1. 15% ter: 64 00# 100	RD PACKER SET 7300' 6596' EEZE, ETC. MATERIAL USED Acid:67,700 ga ,000# 20-40san mesh sand.
SIZE SIZE 31. Perforation Record ( Drinkard - 6) 21 6 J	(Interval, s 670,72 8,32,34 961,63	ize and n ,78,80 4,36,9 ,65,67 4 hole	воттом s umber) 9,82; 6710, 16; 6894,96 7,69, and 70	12,14,26 ,98; 022 w/1 PROD	32. A DEPTH I 6670'-	30. SIZE 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> CID, SHOT, FI NTERVAL -7022 <sup>1</sup>	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa and 19,1	Class " ING RECOM H SET MENT SQUI AND KING 1. 15% ter: 64 00# 100	RD PACKER SET 7300' 6596' EEZE, ETC. MATERIAL USED Acid:67,700 ga ,000# 20-40sam
SIZE SIZE 31. Perforation Record ( Drinkard - 6) 2 6 J 33. Date First Production	(Interval, s 670,72 8,32,34 961,63	ize and n ,78,80 4,36,9 ,65,67 4 hole	BOTTOM S umber) 9,82; 6710, 16; 6894,96 7,69, and 70 25).	12,14,26 ,98; 022 w/1 PROD	32. A DEPTH I 6670'-	30. SIZE 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> CID, SHOT, FI NTERVAL -7022 <sup>1</sup>	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa and 19,1	Class " ING RECOM H SET MENT SQUI AND KING 1. 15% ter: 64 00# 100	RD PACKER SET 7300' 6596' EEZE, ETC. MATERIAL USED Acid:67,700 ga ,000# 20-40san mesh sand. (Prod. or Shut-ia)
<ul> <li>SIZE</li> <li>SIZE</li> <li>Perforation Record ( Drinkard - 6)</li> <li>Drinkard - 6)</li> <li>33.</li> <li>Date First Production 2/29/76</li> </ul>	(Interval, s 670,72 8,32,34 961,63	ize and n ,78,80 4,36,9 ,65,67 4 hole Producti	BOTTOM S umber) 9,82; 6710, 6; 6894,96; 7,69, and 70 es).	12, 14, 26 ,98; 022 W/1 PROD ng, gas lift, pump Prod'n. For	32. A DEPTH I 6670'-	30. SIZE 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> CID, SHOT, FI NTERVAL -7022 <sup>1</sup>	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa and 19,1	Class " ING RECOM H SET T MENT SQUI T AND KINE 1. 15% Ler: 64 00# 100 Well Status Produc	RD PACKER SET 7300' 6596' EEZE, ETC. MATERIAL USED Acid:67,700 ga ,000# 20-40san mesh sand. (Prod. or Shut-ia)
<ul> <li>SIZE</li> <li>SIZE</li> <li>Perforation Record ( Drinkard - 6)</li> <li>Drinkard - 6)</li> <li>33.</li> <li>Date First Production 2/29/76</li> <li>Date of Test</li> </ul>	(Interval, s 670,72 8,32,34 961,63 SPF (24 Hours Te	ize and n ,78,80 4,36,9 ,65,67 4 hole Products	BOTTOM S umber) 9,82; 6710, 16; 6894,96; 7,69, and 76 25). Ion Method (Flowing Flowing Choke Size	12,14,26 ,98; 022 w/1 PROD	32. A DEPTH 1 6670 <sup>-</sup> - DUCTION DUCTION Ding - Size and	30. 51ZE 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> CID, SHOT, FI NTERVAL -7022 <sup>1</sup> type pump)	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa and 19,1	Class " ING RECOM H SET T MENT SQUI T AND KINE 1. 15% Ler: 64 00# 100 Well Status Produc	RD PACKER SET 7300' 6596' EEZE, ETC. DATERIAL USED Acid:67,700 ga ,000# 20-40san mesh sand. (Prod. or Shut-ia) ing
Size Size 31. Perforation Record ( Drinkard - 60 21 60 Junt 33. Date First Production 2/29/76 Date of Test 3/8/76	(Interval, s 670, 72 8, 32, 34 961, 63 SPF (24 Hours Te 24	ize and n ,78,80 4,36,9 ,65,67 4 hole Producti	BOTTOM S umber) 9,82; 6710, 6; 6894,96; 7,69, and 70 es). Ion Method (Flowing Flowing Choke Size 32/64	12, 14, 26 ,98; 022 W/1 PROD ng, gas lift, pump Prod'n. For Test Period	32.         A           DEPTH 1         6670 <sup>+</sup> -           6670 <sup>+</sup> -         -           DUCTION         -           Ding - Size and         -           OII - B51.         66	30. SIZE 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> CID, SHOT, FI NTERVAL -7022 <sup>+</sup> type pump) Gas - MCH 453	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa and 19,1	Class " ING RECOM H SET MENT SQUE AND KINE AND KINE 1. 15% ter: 64 00# 100 Well Status Produc - Bal. 0	RD PACKER SET 7300' 6596' EEZE, ETC. DATERIAL USED Acid:67,700 ga ,000# 20-40san mesh sand. (Prod. or Shut-in) .ing Gas-Oil Ratio 6864
51. SIZE 31. Perforation Record ( Drinkard - 60 20 61 33. Cate First Production 2/29/76 Date of Test 3/8/76 Flow Tubing Press.	(Interval, s 670,72 8,32,34 961,63 SPF (24 Hours Te 24 Casing F	ize and n ,78,80 4,36,9 ,65,67 4 hole Products ested	BOTTOM S umber) 9,82; 6710, 16; 6894,96; 7,69, and 76 25). Ion Method (Flowing Flowing Choke Size	12, 14, 26 ,98; 022 w/1 PROD ng, gas lift, pump Prod'n. For Test Period Oil – Bbl.	32. A DEPTH 1 6670 <sup>-</sup> - UCTION Ding - Size and OII - B51. 66	30. SIZE 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> CID, SHOT, FI NTERVAL -7022 <sup>T</sup> type pump) Gas - MCl 453 CF Vie	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa and 19,1 	Class " ING RECOM H SET MENT SQUE AND KINE AND KINE 1. 15% ter: 64 00# 100 Well Status Produc - Bal. 0	RD PACKER SET 7300' 6596' EEZE, ETC. DATERIAL USED Acid:67,700 ga ,000# 20-40san mesh sand. (Prod. or Shut-ia) ing Gas-Oil Batto
51. SIZE 31. Perforation Record ( Drinkard - 60 21 60 33. Date First Production 2/29/76 Date of Test 3/8/76 Flow Tubing Press. 150	(Interval, s 670,72 8,32,34 961,63 SPF (24 Hours Te 24 Casing F Pkr	ize and n ,78,80 4,36,9 ,65,67 4 hole Producti Producti	BOTTOM S umber) 9,82; 6710, 6; 6894,96; 7,69, and 70 es). Ion Method (Flowing Flowing Choke Size 32/64 Calculated 24- Hour Rate	12, 14, 26 ,98; 022 W/1 PROD ng, gas lift, pump Prod'n. For Test Period	32. A DEPTH 1 6670 <sup>-</sup> - UCTION Ding - Size and OII - B51. 66	30. SIZE 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> CID, SHOT, FI NTERVAL -7022 <sup>+</sup> type pump) Gas - MCH 453	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa and 19,1 2%KCL wa and 19,1 1 ter - Bbl. 10	Class " ING RECOM H SET MENT SQUI AMENT SQUI F AND KING I. 15% Eer: 64 00# 100 Well Status Produc Bbl. 0	RD PACKER SET 7300' 6596' EEZE, ETC. DMATERIAL USED Acid:67,700 ga ,000# 20-40san mesh sand. (Prod. or Shut-in) ing Gas-Oil Batto 6864 aravity - API (Corr.) 40.
51. SIZE 31. Perforation Record ( Drinkard - 60 21 60 33. Date First Production 2/29/76 Date of Test 3/8/76 Flow Tubing Press. 150	(Interval, s 670,72 8,32,34 961,63 SPF (24 Hours Te 24 Casing F Pkr (Sold, used	ize and n ,78,80 4,36,9 ,65,67 4 hole Producti Producti	BOTTOM S umber) 9,82; 6710, 1 16; 6894,96; 7,69, and 76 2,69, and 76 2,69, and 76 2,69, and 76 2,64 Choke Size 32/64 Calculated 24- Hour Rate vented, etc.)	12, 14, 26 ,98; 022 w/1 PROD ng, gas lift, pump Prod'n. For Test Period Oil – Bbl.	32. A DEPTH 1 6670 <sup>-</sup> - UCTION Ding - Size and OII - B51. 66	30. SIZE 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> CID, SHOT, FI NTERVAL -7022 <sup>T</sup> type pump) Gas - MCl 453 CF Vie	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa and 19,1 2%KCL wa and 19,1 1 ter - Bbl. 10	Class " ING RECOM H SET MENT SQUI AMENT SQUI AMENT SQUI AMENT SQUI LET: 64 00# 100 Well Status Produc - Bal. 0 OII C	PACKER SET           7300'           6596'           EEZE, ETC.           DMATERIAL USED           Acid:67,700 ga           ,000# 20-40san           mesh sand.           (Prod. or Shut-in)           ing           Gas-Oil Ratio           6864           invity - API (Corr.)           40
1). SIZE 31. Perforation Record ( Drinkard - 6) 21 6) 33. Date First Production 2/29/76 Date of Test 3/8/76 Flow Tubing Press. 150	(Interval, s 670,72 8,32,34 961,63 SPF (24 Hours Te 24 Casing F Pkr (Sold, used	ize and n ,78,80 4,36,9 ,65,67 4 hole Producti Producti	BOTTOM S umber) 9,82; 6710, 6; 6894,96; 7,69, and 70 es). Ion Method (Flowing Flowing Choke Size 32/64 Calculated 24- Hour Rate	12, 14, 26 ,98; 022 w/1 PROD ng, gas lift, pump Prod'n. For Test Period Oil – Bbl.	32. A DEPTH 1 6670 <sup>-</sup> - UCTION Ding - Size and OII - B51. 66	30. SIZE 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> CID, SHOT, FI NTERVAL -7022 <sup>T</sup> type pump) Gas - MCl 453 CF Vie	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa and 19,1 2%KCL wa and 19,1 1 ter - Bbl. 10	Class " ING RECOM H SET MENT SQUI AMENT SQUI F AND KING I. 15% Eer: 64 00# 100 Well Status Produc Bbl. 0	PACKER SET         7300'         6596'         EEZE, ETC.         DMATERIAL USED         Acid:67,700 ga         ,000# 20-40san         mesh sand.         (Prod. or Shut-in)         ing         Gas-Oil Ratio         6864         ingvity - API (Corr.)         40
<ul> <li>SIZE</li> <li>SIZE</li> <li>Perforation Record ( Drinkard - 6)</li> <li>Drinkard - 6)</li> <li>33.</li> <li>Date First Production 2/29/76</li> <li>Date of Test 3/8/76</li> <li>Flow Tubing Press. 150</li> <li>Disposition of Gas ( 35. List of Attachments</li> </ul>	(Interval, s 670, 72 8, 32, 34 961, 63 SPF (24 Hours Tre 24 Casing F Pkr (Sold, used Sold	ize and n ,78,80 4,36,9 ,65,67 4 hole Producti Sted Pressure I for fuel, and 1	BOTTOM S umber) 9,82; 6710, 1 16; 6894,96; 7,69, and 76 2,69, and 76 2,69, and 76 2,69, and 76 2,64 Choke Size 32/64 Calculated 24- Hour Rate vented, etc.) Lease use	12, 14, 26 ,98; 022 w/1 PROD ng, gas lift, pump Prod'n. For Test Period Oil – Bbl. 66	32. A DEPTH 1 6670 <sup>+</sup> -	30. 512E 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> CID, SHOT, FI NTERVAL -7022 <sup>1</sup> type pump) Gas - MCH 453 CF We 453	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa and 19,1 2%KCL wa and 19,1 4 Water- 10 Test W	Class " ING RECOM H SET MENT SQUI F AND KINE 1. 15% Eer: 64 00# 100 Well Status Produc Bbl. 0 0 0 0il C	PACKER SET         7300'         6596'         EEZE, ETC.         DMATERIAL USED         Acid:67,700 ga         ,000# 20-40san         mesh sand.         (Prod. or Shut-in)         ing         Gas-Oil Ratio         6864         ingvity - API (Corr.)         40
<ul> <li>SIZE</li> <li>SIZE</li> <li>Performation Record ( Drinkard - 6)</li> <li>Drinkard - 6)</li> <li>33.</li> <li>Date First Production 2/29/76</li> <li>Date of Test 3/8/76</li> <li>Flow Tubing Press.</li> <li>150</li> <li>Bate of Gas ( 35. List of Attachments</li> </ul>	(Interval, s 670,72 8,32,34 961,63 SPF (24 Hours Tre 24 Casing F 24 Casing F Pkr (Sold, used Sold	ize and n ,78,80 4,36,9 ,65,67 4 hole Producti Producti ested Pressure	BOTTOM S umber) 9,82; 6710, 16; 6894,96; 7,69, and 70 2,69, and 70 2,69, and 70 2,8). Ion Method (Flowing Choke Size 32/64 Calculated 24- Hour Rate vented, etc.) Lease use htz Granite	12, 14, 26 ,98; 022 w/1 PROD ng, gas lift, pump Prod'n. For Test Period Oil - Bbl. 66 Wash Form	32. A DEPTH 1 6670 <sup>-</sup> - DUCTION DUCTION Ding - Size and OII - Bbl. 66 Gas - MC	30. SIZE 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> CID, SHOT, FI NTERVAL -7022 <sup>1</sup> type pump) Gas - MCI 453 CF We 453 CF We 453	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa and 19,1 2%KCL wa and 19,1 U 10 Test W ry 14, 19	Class " ING RECOM H SET MENT SQUI AND KINC I. 15% Ler: 64 00# 100 Well Status Produc Bbl. 0 Oil C itnessed By E.E. P	PACKER SET         7300'         6596'         EEZE, ETC.         DMATERIAL USED         Acid:67,700 ga         ,000# 20-40san         mesh sand.         (Prod. or Shut-in)         ing         Gas-Oil Ratio         6864         ingvity - API (Corr.)         40
<ul> <li>SIZE</li> <li>SIZE</li> <li>Perforation Record ( Drinkard - 6)</li> <li>Drinkard - 6)</li> <li>33.</li> <li>Date First Production 2/29/76</li> <li>Date of Test 3/8/76</li> <li>Flow Tubing Press. 150</li> <li>Disposition of Gas ( 35. List of Attachments</li> </ul>	(Interval, s 670,72 8,32,34 961,63 SPF (24 Hours Tre 24 Casing F 24 Casing F Pkr (Sold, used Sold	ize and n ,78,80 4,36,9 ,65,67 4 hole Producti Producti ested Pressure	BOTTOM S umber) 9,82; 6710, 16; 6894,96; 7,69, and 70 2,69, and 70 2,69, and 70 2,8). Ion Method (Flowing Choke Size 32/64 Calculated 24- Hour Rate vented, etc.) Lease use htz Granite	12, 14, 26 ,98; 022 w/1 PROD ng, gas lift, pump Prod'n. For Test Period Oil - Bbl. 66 Wash Form	32. A DEPTH 1 6670 <sup>-</sup> - DUCTION DUCTION Ding - Size and OII - Bbl. 66 Gas - MC	30. SIZE 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> CID, SHOT, FI NTERVAL -7022 <sup>1</sup> type pump) Gas - MCI 453 CF We 453 CF We 453	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa and 19,1 2%KCL wa and 19,1 U 10 Test W ry 14, 19	Class " ING RECOM H SET MENT SQUI AND KINC I. 15% Ler: 64 00# 100 Well Status Produc Bbl. 0 Oil C itnessed By E.E. P	PACKER SET         7300'         6596'         EEZE, ETC.         DMATERIAL USED         Acid:67,700 ga         ,000# 20-40san         mesh sand.         (Prod. or Shut-in)         ing         Gas-Oil Ratio         6864         ingvity - API (Corr.)         40
<ul> <li>SIZE</li> <li>SIZE</li> <li>Perforation Record ( Drinkard - 6)</li> <li>Drinkard - 6)</li> <li>33.</li> <li>Date First Production</li> <li>2/29/76</li> <li>Date of Test</li> <li>3/8/76</li> <li>Flow Tubing Press.</li> <li>150</li> <li>Bayesition of Gas (</li> <li>St. List of Attachments</li> <li>F</li> </ul>	(Interval, s 670,72 8,32,34 961,63 SPF (24 Hours Tre 24 Casing F 24 Casing F Pkr (Sold, used Sold	ize and n ,78,80 4,36,9 ,65,67 4 hole Producti Producti ested Pressure	BOTTOM S umber) 9,82; 6710, 16; 6894,96; 7,69, and 70 2,69, and 70 2,69, and 70 2,8). Ion Method (Flowing Choke Size 32/64 Calculated 24- Hour Rate vented, etc.) Lease use htz Granite	12, 14, 26 ,98; 022 w/1 PROD ing, gas lift, pump Prod'n. For Test Period Oil – Bbl. 66 Wash Form of this form is true	32.       A         DEPTH 1       6670 <sup>-</sup> -         6670 <sup>-</sup> -       -         DUCTION       -         Ding = Size and       -         OII = B51.       66         Gas = MG       -         C-105       dat         ue and complete       -	30. SIZE 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> CID, SHOT, FI NTERVAL -7022 <sup>1</sup> type pump) Gas - MCI 453 CF Wo 453 ted Janua to the best of	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa and 19,1 2%KCL wa and 19,1 	Class " ING RECOM H SET MENT SQUE AND KINE AND KINE AND KINE LET: 64 00# 100 Well Status Produc Bbl. 0 Oil C Dbl. 0 Unic Status Produc E.E. F 276 and belief.	RD PACKER SET 7300' 6596' EEZE, ETC. D MATERIAL USED Acid:67,700 ga ,000# 20-40san mesh sand. (Prod. or Shut-in) .ing Gas-Oil Ratio 6864 Garvity - API (Corr.) 40
54. SIZE 31. Perferation Record ( Drinkard - 6) 21 6 33. Date First Production 2/29/76 Date of Test 3/8/76 Flow Tubing Press. 150 34. Disposition of Gas ( 35. List of Attachments F	(Interval, s 670,72 8,32,34 961,63 SPF (24 Hours Tre 24 Casing F 24 Casing F Pkr (Sold, used Sold	ize and n ,78,80 4,36,9 ,65,67 4 hole Producti Producti ested Pressure	BOTTOM S umber) 9,82; 6710, 16; 6894,96; 7,69, and 70 2,69, and 70 2,69, and 70 2,8). Ion Method (Flowing Choke Size 32/64 Calculated 24- Hour Rate vented, etc.) Lease use htz Granite	12, 14, 26 ,98; 022 w/1 PROD ing, gas lift, pump Prod'n. For Test Period Oil – Bbl. 66 Wash Form of this form is true	32. A DEPTH 1 6670 <sup>-</sup> - DUCTION DUCTION Ding - Size and OII - Bbl. 66 Gas - MC	30. SIZE 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> 2-3/8 <sup>3</sup> CID, SHOT, FI NTERVAL -7022 <sup>1</sup> type pump) Gas - MCI 453 CF Wo 453 ted Janua to the best of	2400 sx TUE DEPT 7300 6636 RACTURE, CE AMOUN 6,000 ga 2%KCL wa and 19,1 2%KCL wa and 19,1 	Class " ING RECOM H SET MENT SQUE AND KINE AND KINE AND KINE I. 15% Ler: 64 00# 100 Well Status Produc Bbl. 0 Oil C Dbl. 0 Unic Status Produc Bbl. 0 Unic Status Produc Bbl. 0 C D Dbl. 0 C Dbl. 0 C Dbl. 0 C Dbl. 0 C D D D D D D D D D D D D D D D D D D	PACKER SET         7300'         6596'         EEZE, ETC.         DMATERIAL USED         Acid:67,700 ga         ,000# 20-40san         mesh sand.         (Prod. or Shut-in)         ing         Gas-Oil Ratio         6864         ingvity - API (Corr.)         40

#### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# \* INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

#### Northwestern New Mexico

т.	Anhy	Т.	Canyon	T.	Ojo Alamo	Т.	Penn. ''B''
							Penn. "C"
							Penn. ''D''
Т.	Yates	. Т.	Miss	Т.	Cliff House	T.	Leadville
т.	7 Rivers	. Ţ,	Devonian	Τ'.,	Menefee	Τ.	Madison
Т.	Queen	Т.	Silurian	т.	Point Lookout	T.	Elbert
							McCracken
Т.	San Andres	. T.	Simpson	T.	Gallup	т.	Ignacio Qtzte
							Granite
							·
					Todilto		
					Wingate		
Т	Cisco (Bough C)	T.		T.	Penn. "A"	Т.	

## $\star$ FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
	- 						
			• .				
	÷		* Note: Wantz Granite	e Wash Com	pletio	n Form	C-105 filed 1/14/76
	-	an an The Article States Article States					
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				a contra cont			RMAR .
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HO. OF COPIES ARCEIVED			
DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C+104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TR/	ANSPORT OIL AND NATURAL G	JAS
LAND OFFICE	_		
TRANSPORTER OIL			
GAS	DUAL: Drinkard/W	antz Granite Wash*	
OPERATOR			
I. PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·
Marathon Oil Com	pany		
Address			
<b>P.O.</b> Box 2409, H	obbs, New Mexico 88240		
Reason(s) for filing (Check proper bo		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	as	
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND	TEASE 2	<b>A A</b>	
Lease Name	Well No. Pogo Name Incidenta	Sind Kind of Lease	Lease No.
Walter Lynch	6 Drinkard R. 8	1593/, /S-S' State, Federal	or Fee
Location		······································	
	310 North	ng and Feet From 1	West
Unit Letter;;			
Line of Section 1	ownship 22S Range	37E <sub>, NMPM,</sub> Lea	County
III. DESIGNATION OF TRANSPOP	TER OF OIL AND NATURAL G/	AS STATES	
Name of Authorized Transporter of O	II or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
		Por 1510 Midland	Powar 70701
Texas-New Mexico Name of Authorized Transporter of C	Pipe Line Company	Box 1510, Midland, Address (Give address to which approv	lexas 19101 red copy of this form is to be sent)
Skelly Oil Compa	Unit Sec. Twp. Ege.	Box 114, Eunice, Ne Is gas actually connected? Whe	
If well produces cil or liquids, give location of tanks.			FECTIVE JANUARY 31, 1977.
	<u>' NW1/4' 1 ' 22S ' 37E</u>	CV CV	ELLY OIL COMPANY MERGEI
	ith that from any other lease or pool,	give commingling order number:	TO GETTY OIL COMPANY MERGEI
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v.
Designate Type of Complet	ion = (X)		
	<u> </u>	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
10-28-75	3/2/76	7491'	7473'
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
GL 3353'; Kdb 3364'	Drinkard	6670'	6636'
Perforations 6670-7022			Depth Casing Shoe
6610-1012			7490
	TUBING, CASING, ANI	D CEMENTING RECORD	T
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8"	1251'	600 sx Class "C"
8-3/4"	7"	7491'	Stg 1: 350sx. lite+700
			sx Class "C" 50/50 Poz.
			1Stg. 2: 2400 sv. (lass"(.
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be c	after recovery of total volume of load oil (	and must be equal to or exceed top allow-
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(1, etc.)
2/29/76	3/8/76	Flow	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hour	150#	Pkr.	32/64
Actual Prod, During Test	Oil-Bbls.	Water-Bbls,	Gas-MCF
	66	10	453
I			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	JCF	OIL CONSERVA	TION COMMISSION
VI. UERTIFICATE OF COMPLIAN			
	newstations of the Oil Community	APPROVED	, 19
Commission have been complied	regulations of the Oil Conservation with and that the information gives	11	Northan
above is true and complete to th	e best of my knowledge and hellof.	BY ALLEY	septor.
		TITLE	CALL OT V
mpla		This form is to be filed in a	compliance with RULX 1104.
mite	inter	This form is to be filed in o	able for a newly drilled or deepened
MAC (Sig	nature)	This form is to be filed in o If this is a request for allow wall this form must be accompa	vable for a newly drilled or deepened nied by a tabulation of the deviation
Petroleum Engine		This form is to be filed in o If this is a request for allow well, this form must be accompa- tests taken on the well in accor	vable for a newly drilled or deepened nied by a tabulation of the deviation dance with MULE 111.
Petroleum Engine		This form is to be filed in o If this is a request for allow well, this form must be accompa- tests taken on the well in accor All sections of this form mu able on new and recompleted we	vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111. at be filled out completely for allow- ills.
Petroleum Engine	er	This form is to be filed in o If this is a request for allow well, this form must be accompa- tests taken on the well in accor All sections of this form mu- able on new and recompleted we Fill out only Sections I. II	vable for a newly drilled or deepened nied by a tabulation of the deviation dance with MULE 111. at be filled out completely for allow-

xc. RPS JCH T-NM Skelly File

\* Wantz Granite Wash C-104 filed 1/9/76