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TRANSPORTER	OIL	Ţ	
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OPERATOR			
PROBATION OFFICE			

	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUEST	TONSERVATION COMMI. IN FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 . GAS	
	Operator Marathon Oil Com	pany			
	P. O. Box 2409 Hobbs, New Mexico 88240				
	Reason(s) for filling (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oll Dry Go Casinghead Gas Conder			
	If change of ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F		Louis I.o.	
	Walter Lynch	6 Wantz Granite	Wash State, Fede	eral or Fee Fee	
	Unit Letter F ; 2316	O Feet From The North Lin	ne and 1980 Feet Fro	m The West	
	Line of Section 1 Tov	vnship 22S Range	37E , NMPM,	Lea County	
и.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS		
	Name of Authorized Transporter of Oil		Address (Give address to which app	roved copy of this form is to be sent)	
	Texas-New Mexico Pipe Name of Authorized Transporter of Cas		Box 1510, Midland, Address (Give address to which app	Texas 79701 roved copy of this form is to be sent)	
	Skelly Oil Company	- Industrial	Box 114, Eunice, N		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		Vhen	
	give location of tanks. center	NW1/4 1 22S 37E	YES E	FFECTIVE JANUARY 31, 1977,	
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977, COMPLETION DATA Designate Type of Completion (Y) Oil Well Gas Well New Well Workover Deepen INTO GELLY OIL COMPANY Deepen INTO GELLY OIL COMP				
	Designate Type of Completion	$\operatorname{on} = (X)$ Gas Well		NTO GETAL SALE HESTO, DITT. Resiv.	
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	10-28-75	1-6-76	7491'	7473 '	
	GL 3353; KDB 3364	Name of Producing Formation Wantz Granite Wash	Top Oil/Gas Pay 7404	Tubing Depth 7464	
	Deelegations		7707	Depth Casing Shoe	
	7490 ' TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CRMENT	
	12-1/4"	9-5/8"	1251'	600 sx Class "C"	
	8-3/4"	7''	7491'	Stg 1: 350 sx lite + 700 sx Class "C" 50/50 Poz.	
				Stg 2: 2400 x Class "C"	
٧.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fier recovery of total volume of load o	il and must be squal to we exceed top allow-	
	OH. WELL Date First New Cil Run To Tanks	Date of Tes:	Producing Method (Flow, pump, gas	lifi, etc.)	
	12-5-75	1-8-76	Pump		
	Length of Test	Tubing Pressure	Cosing Pressure	Chok* Siz*	
	24 hour Actual Prod. During Test	30 OII-Bbis.	30 Water-Bbls.	Gda-MCF	
		64	0	13.2	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensute/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
w.	CERTIFICATE OF COMPLIANC]	OIL CONSERV	/ATION COMMISSION	
7 4.	CENTIFICATE OF COME EMAIN	, , , , , , , , , , , , , , , , , , , 		19	
	hereby certify that the rules and regulations of the Oil Conservation lommission have been complied with and that the information gives		APPROVED	1.11	
above is true and complete to the best of my kn		best of my knowledge and being	BY CELLY	agen -	
			TITLE	and the second of the second o	
	M. A. Charles		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation		
	Petroleum Engineer	• " • •		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow	
(Title)			able on new and recompleted	Walia.	
	January 9, 1976	January 9, 1976		II, III, and VI for changes of owner, orten or other such change of condition.	
	(2-		The state of the s	e grand and a contract of the	

xc: RPS JCH T-NM Skelly File