

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Walter Lynch
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>Drinkard/ Wantz Granite Wash</u>
15. Elevation (Show whether DF, RT, GR, etc.) Est. GL 3353'; KDB 3364'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8 3/4" hole to T.D. 7491'.

Ran 7480' of 7", 23#, 8R, K-55 & N-80, LT&C, casing. Landed 7" casing at 7490' with DV tool located at 4199'.

Cemented first stage with 350 sacks light weight with 8# salt and 1/4# Flocele per sack, tailed in with 700 sacks Class "C" 50/50 pozmix with 2% gel, 3/4 of 1% CFR-2 and 8# salt/sack. Bumped plug with 2400#. Held OK. Opened DV tool, circulated 120 sacks cement to pit. Cemented second stage through DV tool at 4199' with 2400 sacks Class "C" cement with 1/2 of 1% CFR-2, 4# salt and 1/4# Flocele per sack. Circulated 160 sacks to pit. Bumped plug with 3000#. Closed DV tool.

Set 7" casing on slips, nipples up wellhead.

Drilled out DV tool and drilled PBTD to 7473'. Circulated hole clean. Tested 7" casing with 1500#. Tested OK. Preparing to complete well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. J. Johnston TITLE Petroleum Engineer DATE December 3, 1975

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: