

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
1625 N. Fresno Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-032369	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR John H. Hendrix Corporation				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 3040, Midland, TX 79702-3040 (915) 684-6631				8. FARM OR LEASE NAME, WELL NO. Elliott B-12 No. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 567' FNL & 467' FWL, Sec. 12, T22S, R37E At top prod. interval reported below				9. API WELL NO. 30-025-25137	
At total depth				10. FIELD AND POOL, OR WILDCAT Blinebry Gas	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea	
				13. STATE NM	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.) 11/01/00	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3360' KB	19. ELEV. CASINGHEAD 3350'	
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD 5880'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* (5393' - 5771') Blinebry					25. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN None					27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
		NC			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5835'	-

31. PERFORATION RECORD (Interval, size and number) (5393' - 5771') - .4125 - 27 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				5393' - 5771'		3000 gals. acid	
						200,000# 20/40 sd. in 98,850 gals. 50	
						quality foam	

33. PRODUCTION							
DATE FIRST PRODUCTION 11/01/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/08/00	HOURS TESTED 24	CHOKE SIZE -	PROD'N FOR TEST PERIOD	OIL--BBL. 5	GAS--MCF. 335	WATER--BBL. 0	GAS-OIL RATIO 67,000
FLOW. TUBING PRESS.	CASING PRESSURE 25 psig	CALCULATED 24-HOUR RATE	OIL--BBL. 5	GAS--MCF. 335	WATER--BBL. 0	OIL GRAVITY-API (CORR.) 36.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY M. Burrows
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35. LIST OF ATTACHMENTS 3 Form 3160-5	(ORIG. SGD.) DAVID F. GLASS
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	NOV 22 2000
SIGNED <u>Ronnie H. [Signature]</u>	DATE 11/16/00
TITLE Vice President	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.