

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix Corporation			Lease Elliott B-12			Well No. 2		
Location of Well		Unit D	Sec. 12	Twp 22	Rge 37	County Lea		
Name of Reservoir or Pool				Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size
Upper Compl	Tubb			Oil	Flow	Csg		18/64
Lower Compl	Brunson Drk.Abo So. Wantz Granite Wash			Oil	Pump	Tbg		open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 4/17/99

Well opened at (hour, date): 12:00 PM 4/17/99

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	115	60
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	200	60
Minimum pressure during test.....	115	40
Pressure at conclusion of test.....	200	40
Pressure change during test (Maximum minus Minimum).....	85	20
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): 6:00 PM 4/17/99	Total Time On Production 6 hours	
Oil Production During Test: 2 bbls; Grav. 41	Gas Production During Test .1 MCF; GOR 100	
Remarks No evidence of communication		

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 4/18/99

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	250	50
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	250	60
Minimum pressure during test.....	60	50
Pressure at conclusion of test.....	60	60
Pressure change during test (Maximum minus Minimum).....	190	10
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date) 12:00 PM 4/18/99	Total time on Production 6 hours	
Oil production During Test: 4 bbls; Grav. 42	Gas Production During Test 200 MCF; GOR 800,000	
Remarks No evidence of communication		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix Corporation

Operator

Signature

Marvin Burrows-Prod. Supt.

Printed Name

Title

4-30-99

394-2649

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

MAY 17 1999

By

ORIGINAL SIGNED BY

Title

