Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator			Lease		Well No.
John H. Hendrix Corporation			Elliott B-12		2
Location of Well: Unit	Sec.	Twp	Rge	County	
D	12	22	37	Lea	

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Tubb	Oil	Flow	Csg	18/64
Lower Compl	Brunson Drk. Abo So. Wantz Granite Wash	Oil	Pump	Tbg	open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 am 4/25/98

Well opened at (hour, date): 12:00 pm 4/25/98

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	70	60
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	100	60
Minimum pressure during test	70	50
Pressure at conclusion of test	100	50
Pressure change during test (Maximum minus Minimum)	30	10
Was pressure change an increase or a decrease?	Increase	Decrease

Well closed at (hour, date): 6:00 pm 4/25/98 Total Time On Production 6 hours

Oil Production During Test: 2 bbls; Grav. 41 Gas Production During Test .1 MCF; GOR 100

Remarks No evidence of communication

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 am 4/26/98

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	190	95
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	190	100
Minimum pressure during test	40	95
Pressure at conclusion of test	40	100
Pressure change during test (Maximum minus Minimum)	150	5
Was pressure change an increase or a decrease?	Decrease	Increase

Well closed at (hour, date) 12:00 PM 4/26/98 Total time on Production 6 hours

Oil production During Test: ¾ bbls; Grav. 42; Gas Production During Test 200 MCF; GOR 800,000

Remarks No evidence of communication

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

John H. Hendrix Corporation
Operator

Marvin Burrows
Signature

Marvin Burrows-Production Supt.
Printed Name Title

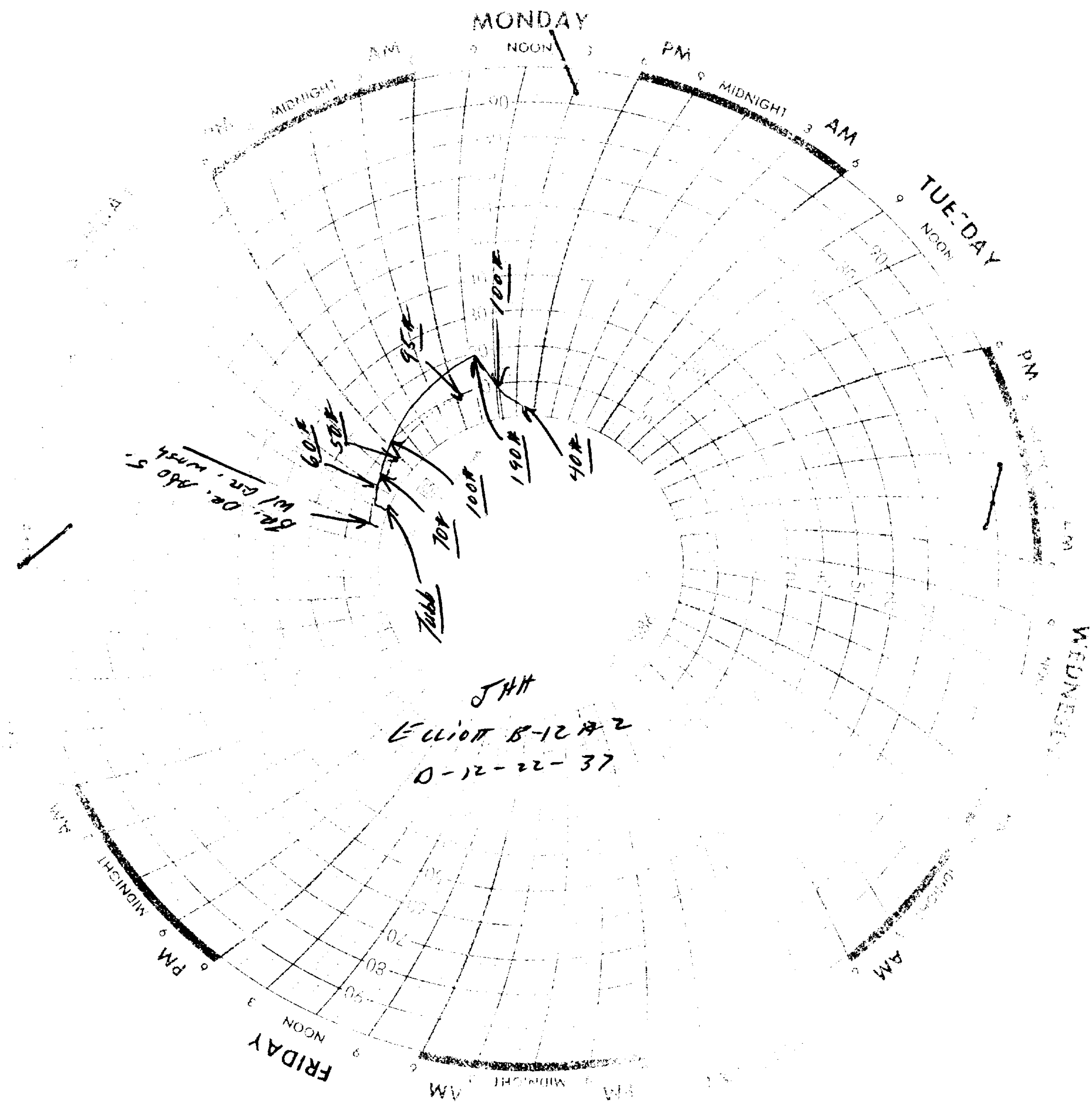
5-12-98 394-2649
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 19 1998

By [illegible]

Title [illegible]


MONDAY
NOON
MIDNIGHT
AM
PM
TUE-DAY
FRIDAY
JHH
Elliott B-12 A 2
D-12-22-37
95#
100#
190#
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