

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 032369

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliott B-12

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

SSec. 12, T-22-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Texas Pacific Oil Company, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 4067, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

567' FNL &amp; 467' FWL

Unit D

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3550 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Reset Packer &amp; Test

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-26-76

RU OTIS SLICK-LINE & SET BLANKING PLUG @ 7165' IN LONG STRING (GRANITE WASH). BLEED DOWN TBG PRESS FROM 1800 PSI TO -0- PSI. KILL SHORT STRING (DRINKARD) W/50 BBLs 2% KCL H<sub>2</sub>O W/1 GAL PER 1000 MOREFLO II. INSTALL BOP. UNLATCH SHORT STRING FROM OTIS RDH DUAL PKR @ 6094' AND PULL TBG. RELEASE OTIS RDH DUAL PKR @ 6094' AND PULL OUT OF OTIS PERMA LATCH PKR @ 7165'. POH W/LONG STRING. GIH W/7" HALLIBURTON RBP & TBG SDON.

6-27-76

POH W/20STDS TBG. REMOVE TBG SPOOL & REPLACE W/NATIONAL DP-4 SPOOL - GIH W/20 STDS TBG & TIE INTO HALLIBURTON RBP - RELEASE RBP & PUMP DOWN TBG TO KILL WELL. POH W/RBP & 20 STDS TBG. GIH W/OTIS RDH PACKER, & 7157' OF 2 3/8" TBG. RDH PKR SPACED OUT TO LAND @ 6370'. PLACE HANGER ON TBG. LATCH INTO OTIS PL PKR @ 7167' & TEST TO 800 PSI. SET LONG STRING OF TBG IN HANGER W/14,000 # COMP. GIH W/OTIS STRINGER, OTIS MODEL"XA" 2 3/8" SLIDING SIDE-DOOR SLEEVE ONE JT. ABOVE BOTTOM & 6370' 2 3/8" TBG. LATCH INTO OTIS RDH PKR @ 6370' & SET SHORT STRING W/10,000# COMP. REMOVE BOP. FLANGE UP NATIONAL DUAL TREE CROWN & TEST TO 3000 PSI (OK) PUMP DOWN SHORT STRING TO SET OTIS RDH PKR @ 6370' W/1200 PSI. PRESSURED UP ON PKR TO 2000 PSI RDPV.

(Cont. on back)

18. I hereby certify that the foregoing is true and correct.

SIGNED

*W. J. McClintock*

TITLE Dist. Superintendent

DATE 7-29-76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

AUG 4 1976

J. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

6-29-76 RU SWAB UNIT. SWAB FLUID LEVEL IN LONG STRING (GRANITE WASH) TO 4000' FROM SURFACE RECOVERED 16 BBL FLUID. RU OTIS SLICK LINE UNIT. RAN OTIS EQUALIZING TOOL TO PL F @ 7167'. INITIAL PRESSURE WAS 00 PSI EQUALIZING PRESS = 700 PSI. RAN OTIS TOOL TO PULL SN PLUG @ 7167'. PRESSURE BUILD UP AFTER PULLING SN PLUG = 1500 PSI. RAN FLOW LINE FROM CSG. VALVE (UPPER DRINKARD) THROUGH TEST SEPARATOR INTO FRAC TANK. RAN OTIS TOOL TO OPEN SLIDING SLEEVE @ 6340' RD OTIS SLICK LINE UNIT. FLOW GRANITE WASH @ 1050 PSI ON 20/64 CHOKE RECOVERED 16 BBL TOTAL FLUID RECOVERED FROM G.W. = 32 BBL SI GRANITE WASH. SWAB UPPER DRINKARD PERFS, FOR 3 HRS RECOVERED 50 BBL WATER.

6-30-76 BLEED 300 PSI OFF TBG. BEGIN TO SWAB UPPER DRINKARD PERFS. SWAB FOR 5 1/2 HRS. UNIT WELL KICKS OFF. FLOW FOR 5 HRS @ 700 PSI TBG PRESSURE & 18/64 CHOKE. CSG. PRESSURE = 1075 PSI. TOTAL FLUID RECOVERED = 155 BBL WATER WITH TRACE OF OIL GAS FLOW ESTIMATED @ 250 MCF PER DAY. SI WELL OVERNIGHT

7-01-76 OPEN WELL TO FLOW UPPER DRINKARD PERFS. CSG PRESSURE & FLOWING RBG PRESSURE EQUALIZED @ 1250 PSI. FLOWED WELL FOR 11 1/2 HRS. RECOVERED 50 BBL OF WATER WITH SLIGHT TRACE OF OIL & 1400 MCF OF GAS ON 20/64 CHOKE. FINAL FLOWING TBG PRESS = 675 PSI FINAL CSG PRESS = 925 PSI

7-02-76 CLOSE SLIDING SLEEVE @ 6320' IN SHORT STRING. PULL @ 2" PLUG FROM PKR @ 6370' FLOW UPPER DRINKARD UP ANNULUS W/1300 PSI ON 15/64 CHK FOR 8 HOURS RECOVERED 0 BBL FLUID AND 1000 MCF/DAY. OPEN LOWER DRINKARD ZONE THRU SHORT STRING. FLOW 3 HRS INITIAL FTP 1500 PSI WHICH DROPPED TO 50 PSI IN 3 HRS. RECOVERED 32 BW W/TRACE OIL ESTIMATE 500/MCF/DAY GAS RATE.

7-03-76 SWAB & FLOW LOWER DRINKARD ZONE. RECOVERED 28 BBL OF WATER W/TRACE OF OIL IN 8 HRS. W/CHOKE WIDE OPEN. THE TOTAL FLUID RECOVERED FROM THE LOWER DRINKARD ZONE IS 60 BBL WHICH CALCULATES TO 17 BBL. ABOVE HOLE VOLUME THE LOWER DRINKARD FLOWED GAS AT AN AVERAGE RATE OF 150 MCF/DAY.

7-07-76 SI CSG = 1500 PSI SI TBG = 1800 PSI. BLEED TBG PRESS DOWN TO 200 PSI. RU WESTERN & NOWSCO. ACIDIZE PERFS @ 6427'-7001', W/5000 GAL 7 1/2% DOLOWASH ACID W/ DE-EMULSIFIERS. FLUSH W/2% KCL WATER W/1 GAL/1000 LT-22 DOLOWASH & FLUSH CONTAINED 500 SCF/BBL NITROGEN. AIR - 5 BPM @ 3900 PSI MAX ISIP - 2500 PSI 140 BLWTR FROM ACID JOB. FLOW WELL FOR 5 HRS. RECOVERED 104 BBL SWAB FOR 2 HRS RECOVER 5 BBL LAST HR TOTAL FLUID RECOVERED FROM ACID JOB = 119 BBL GAS FLOW = 200 MCF/DAY.

7-08-76 FLOW WELL DOWN. SWAB FOR 9 HRS. RECOVERED 38 BBL WATER W/TRACE OF OIL. SWAB 2 1/2 BBL IN LAST HR. FLUID LEVEL SWABBED TO S.N. @ 6320' GAL FLOW = 170 MCF/DAY 5180= BLWTR -SDON

7-09-76 FLOW WELL DOWN. SWAB FOR 9 HRS. FLUID LEVEL SWABBED TO S.N. @ 6320' GAS FLOW = 190 MCF/DAY

7-10-76 SHUT WELL IN. BLWTR = 5156

7-11-76 SI

7-13-76 SI

7-14-76 SI CSG (UPPER DRINKARD) 1500 PSI, SI TBG (LOWER DRINKARD) 1850 PSI, SI TBG (GRANITE WASH) 1950 PSI.

7-15-76 SI CSG PRESS (UPPER DRNK) 1500 PSI, SI TP (LOWER DRNK) 1800 PSI, SI TP (GRANITE WASH) 1950 PSI, SI PENDING HOOK UP TO SKELLY GAS LINE

NOTE: THIS TESTING WAS DONE UNDER NFO PERMIT NO. I-205