

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form Approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NMO32369			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Texas Pacific Oil Company, Inc.				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR P. O. Box 4067, Midland, Texas 79701				8. FARM OR LEASE NAME Elliott B-12			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 567' FNL & 467' FWL At top prod. interval reported below At total depth				9. WELL NO. 20 2			
14. PERMIT NO. _____ DATE ISSUED 9/23/75				10. FIELD AND POOL, OR WILDCAT Drinkard			
15. DATE SPUDDED 9/26/75 16. DATE T.D. REACHED 10/22/75 17. DATE COMPL. (Ready to prod.) 12/15/75 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3350 GR 19. ELEV. CASINGHEAD				11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T-22-S, R-37-E			
20. TOTAL DEPTH, MD & TVD 7425 MD 21. PLUG, BACK T.D., MD & TVD 7400 PBTD 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS				12. COUNTY OR PARISH Lea 13. STATE New Mexico			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Drinkard 6221-7001				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9-5/8"		36#	1150'	12-1/4"	550 SXS	None	
7"		23 & 26#	7425'	8-3/4"	1250 SXS	None	
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	6094'	6094'
31. PERFORATION RECORD (Interval, size and number) 6221-6739 (60 holes) using 3 1/2" 6746-7001 (29 holes) select fire csg gun				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				6852-7001	2000 gals. 15% DS-30		
				6472-6796	6000 gals. 15% DS-30		
				6221-6333	2000 gals. 15% DS-30		
				6221-7001	Frac w/72,000 gals.		
33. PRODUCTION							
DATE FIRST PRODUCTION 11/11/75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut In		
DATE OF TEST 12/12/75	HOURS TESTED 24	CHOKE SIZE 26/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 7	GAS—MCF. 1728	WATER—BRL. 26 LW	GAS-OIL RATIO 246,857
FLOW. TUBING PRESS. 550	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) 52.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Log Inclination Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>L. E. Wright</u>		TITLE <u>Area Superintendent</u>			DATE <u>12-23-75</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Glorieta	4996	5075	Perforated in twin well	Rustler	1125		Did not run
Blinebry	5418	5700	Unitized in 160 acre gas unit	Base Salt	2337		Oriented Deviation
Tubb	5820	6025	Unitized in 160 acre gas unit	Yates	2473		Survey.
Drinkard	6221	7001	Perfs. open to production	Seven Rivers	2932		TOTCO Only
			DST #1 GTS 7 min. SI 62'.	Queen	3288		
			open FFF 70'. SIFP 180'	Grayburg	3620		
			1 HMP 3861, IFP 234-1635, ISIP 2703,	San Andres	3880		
			FFP 1218-2563, FSIP 2703,	Glorieta	4996		
			FHMP 3908, BHT 128°F.	Blinebry	5418		
			Rev. out 23661 of 44.6° grav. @ 75° oil	Tubb Marker	5896		
			Samples 150 CC Oil @ 2050 PSIG				
			Perforations open to production				
Granite Wash	7326	7378		Drinkard	6235		
				Base Permian	7037		
				(T/Granite Wash)			