FLUID SAMPLE DATA

Sampler Pressure 2050 P.S.I.G. at Surface

Recovery: Cu. Ft. Gas 110

cc. Oil 150 cc

cc. Water

cc. Mud

Tot. Liquid cc. 150

Gravity 44 ° API @ °F.

Gas/Oil Ratio cu. ft./bbl.

	RESISTIVITY		CHLORIDE CONTENT
Recovery Water	@	°F.	ppm
Recovery Mud	@	°F.	ppm
Recovery Mud Filtrate	@	°F.	ppm
Mud Pit Sample	@	°F.	ppm
Mud Pit Sample Filtrate	@	°F.	ppm

Mud Weight 10.1 vis 40 cp

Date 10-20-75 Ticket Number 124253

Kind of Job OPEN HOLE TEST Halliburton District LOVINGTON

Tester THURMAN-ADAM Witness WARD

Drilling Contractor MGF DRILLING COMPANY TH S

EQUIPMENT & HOLE DATA

Formation Tested Granit Wash

Elevation 3350' G.L. Ft.

Net Productive Interval 30' Ft.

All Depths Measured From Kelly Bushing

Total Depth 7425' Ft.

Main Hole/Casing Size 8 3/4"

Drill Collar Length 783' I.D. 2.25"

Drill Pipe Length 6570' I.D. 3.826"

Packer Depth(s) 7194' - 7200' Ft.

Depth Tester Valve 7176' Ft.

Cushion TYPE AMOUNT Ft. Depth Back Pres. Valve Surface Choke 1" Adj. Bottom Choke 3/4"

Recovered 2150 Feet of 44 gravity oil.

Recovered Feet of

Recovered Feet of

Recovered Feet of

Recovered Feet of

Remarks Sampler leaked - exchanged tools - started over. Multiple sampler. See Production Test Data Sheet for remainder of remarks.

TEMPERATURE	Gauge No. 1927		Gauge No. 1928		Gauge No.		TIME	
	Depth: 7181 Ft.		Depth: 7418 Ft.		Depth: Ft.			
	24 Hour Clock		24 Hour Clock		Hour Clock		Tool Opened	A.M. 0955 P.M.
Est. °F.	Blanked Off NO		Blanked Off YES		Blanked Off			
							Opened Bypass	A.M. 0330 P.M.
Actual °F.	Pressures		Pressures		Pressures			
	Field	Office	Field	Office	Field	Office	Reported Minutes	Computed Minutes
Initial Hydrostatic	3861	3877	3970	4011				
First Period Flow Initial	234	575	1600	2358			—	—
First Period Flow Final	1635	1587	2191	2267			23	21
First Period Closed in	2703	2650	2694	2731			62	62
Second Period Flow Initial	1218	1223	1554	1689			—	—
Second Period Flow Final	2563	2397	2374	2461			70	73
Second Period Closed in	2703	2647	2694	2696			180	179
Third Period Flow Initial							—	—
Third Period Flow Final								
Third Period Closed in								
Final Hydrostatic	3908	3671	3970	3809			—	—

Legal Location Sec. - Twp. - Rng.

Lease Name: ELLIOT B - 12

Well No.: 2

Test No.: 1

Tested Interval: 7200' - 7425'

Field Area: DRINKARD POOL

Meas. From Tester Valve

County: LEA

State: NEW MEXICO

Lease Owner/Company Name: T. P. OIL COMPANY

FORMATION TEST DATA

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