

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)	30-025-25144
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-934

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>		7. Lease Name or Unit Agreement Name New Mexico "S" State			
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Well No. 27			
2. Name of Operator Exxon Corporation		9. Pool name or Wildcat Blinebry Oil & Gas			
3. Address of Operator P. O. Box 1600, Midland, TX 79702					
4. Well Location Unit Letter <u>K</u> : <u>1830</u> Feet From The <u>South</u> Line and <u>1900</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>22S</u> Range <u>27E</u> <u>37</u> NMPM Lea County					
10. Proposed Depth OTD 7388		11. Formation Blinebry	12. Rotary or C.T. Rotary		
13. Elevations (Show whether DF, RT, GR, etc.) 3358 KB	14. Kind & Status Plug. Bond Blanket	15. Drilling Contractor Unknown	16. Approx. Date Work will start September 1990		
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/4	10 3/4	40.5	1167	600	Surface
8 3/4	7	23, 26	7252	1550	Surface

Exxon proposes to set CIBP at 6720' & 6220' with 20' cmt. on top of each to plug off Abo perms (6765' - 6903') & Drinkard perms. (6271' - 6498'). Perforate Blinebry (5684' - 5746' & 5786' - 5818'). Acidize 2100 gal. 15% HCL, frac 31,000 gal gel + 64,000 # 20/40 sand. Minimum BOP specs double ram, 1500 psi wp.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex M. Correa TITLE Administrative Specialist DATE 9-20-90
TYPE OR PRINT NAME Alex M. Correa TELEPHONE NO. 915 688-7532

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 20 1990