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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
B-934

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ *This is a gas well in the DRY ☐ OTHER ☐ Drinkard Oil Pool
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
New Mexico "S" State

2. Name of Operator
Exxon Corporation

9. Well No.
27

3. Address of Operator
Box 1600, Midland, Texas 79701

10. Field and Pool, or Wildcat
Drinkard

4. Location of Well
UNIT LETTER K LOCATED 1830 FEET FROM THE South LINE AND 1900 FEET FROM

THE West LINE OF SEC. 2 TWP. 22-S RGE. 37-E NMPM

12. County
Lea

15. Date Spudded 11-20-75 16. Date T.D. Reached 12-21-75 17. Date Compl. (Ready to Prod.) 1-16-76 18. Elevations (DF, RKB, RT, GR, etc.) RKB 3358

19. Elev. Casinghead -

20. Total Depth 7388 21. Plug Back T.D. - 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools 0-7388 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
6271-6498 Drinkard

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
C/NL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.50	1167	13-3/4	600 sx Class "C"	
7	23 & 26	7252	8-3/4	1550 sx Class "C"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	6241
						6200

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6271-6498 35 Shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6271-6498	1000 Gals. Acid
			9000 gals. K-1
			7000 Gals. Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
1-14-76 (Gas)		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-15-76	24	20/64		10 (Load Oil)	319	10	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
125	Packer		10 (Load Oil)	319	10	31.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
J. C. Sherrill

35. List of Attachments
Deviation Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A L Clement TITLE Unit Head DATE 1-28-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2632</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3415</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3660</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3853</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5006</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5458</u>	T. Gr. Wash <u>7172</u>	T. Morrison _____	T. _____
T. Tubb <u>5920</u>	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard <u>6260</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6550</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	773	773	Red Bed				
773	861	88	Red Bed & Anhy.				
861	1038	177	Red Bed				
1038	1170	132	Red Bed & Anhy.				
1170	2525	1355	Anhy. & Salt				
2525	3284	759	Anhy.				
3284	4116	832	Anhy. & Shale				
4116	4656	540	Shale				
4656	5218	562	Lime & Shale				
5218	7347	2129	Lime				
7347	7388	41	Lime & Shale				
7388	7388		TD				