	NO. OF COPIES RECEIVES	·		
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMIS N	Form C-104
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-101 and C-111
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS ,
	OIL OIL			
	IRANSPORTER GAS GAS			
	OPERATOR]		
I.	PROBATION OFFICE]		•
••	Operator			
	Exxon Corporation			
	Address Box 1600, Midland, Texas 79701			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	tiew Weil	Change in Transporter of:		
	Recompletion	Oil Dry Ga	is	
	Change in Cwnership	Casinghead Gas Conder	nsate	
	f change of ownership give name			
	and address of previous owner		· · · · · · · · · · · · · · · · · · ·	·····
••	DESCRIPTION OF WELL AND LEASE			
п.	Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease
	New Mexico "S" State	27 Di	rinkard	State, Federal or Fee State
	Location.	· · · · · · · · · · · · · · · · · · ·	· ·	
Unit Letter K : 1830 Feet From The South Line and 1900 Feet From The West				The West
		•		
	Line of Section 2, Tow	mship 22-S Range	37-Е , ММРМ, Lea	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit Or Condensate X Address (Give address to which approved copy of this form is to b			ed copy of this form is to be sent)
	Texas New Mexico Pipeline Co.		Box 1510, Midland, TX 79701	
	Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗌		Address (Give address to which approved copy of this form is to be sent)	
	El Paso Natural Gas		Box 1384, Jal, New Mexico 88252	
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When			
	give location of tanks. F 2 22-S 37-E No 4-1-76 Est.			
	-	h that from any other lease or pool,	give commingling order number:	PC-137
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
	Designate Type of Completio		X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	11-20-75	1-16-76	7388	-
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Drinkard	Drinkard	6271	6241
	Perforations Depth Casing Shoe 6271-6498			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13-3/4	10-3/4	1167	600 sx Class "C"
	8-3/4	7	7252	1550 sx Class "C"
		2-3/8	6241	
		<u> </u>		ĺ
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alio able for this depth or be for full 24 hours)			
	OIL WELL able for this de Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	L	I		L
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	319	24	10 (Load 0i1)	33.1
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	-	.125	Packer	20/64
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION
	This is a gas well in the Drinkard Oil Pool I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			1 1 1/2
			APPROVED, 19	
			BY ALLAND	lan -
			COPPENDE AND NO	
			THE MOLET	
	AL Cleans		This form is to be filed in compliance with RULE 1104.	
	Lem	ntwe)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signature) Unit Hoad		tests taken on the well in accordance with RULE 101.	
	Unit Head (Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	1-28-76		Fift out Sections for High and VI only for charters for energy	
	(Date)		well name or number, or transporter, or other such characters of	
			Separate Forms C-104 must be filed for each point in multiple of completed wells.	