46. OF COPILE AECRIVED DISTRIBUTION SANTA FE LAND OFFICE THANSPORTER OFERATOR PRORATION OFFICE	REQUEST	ONSERVATION COMMIS' I FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Porm C+104 Superardes Old C+104 unit C+13 Ellective 1-1-65 GAS
Exxon Corporation			,
Address Box 1600, Midland	. Texas 79701		
Reason(s) for filing (Check proper bos)	Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Ga	• _	
Change in Ownership	Casinghead Gas X Conden	sale	
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE Veil No.: Pool Name, including Fo	ormation Kind of Le	cusa Leasa No.
New Mexico "S" State	27 Wantz Abo		eral or Fee State 3-934
Location		190 and 1800 Feet Fro	om TheWest
	30 Feet From The South Lin		
	 	<u>37-Е , ммри, Lea</u>	County
Name of Authorized Transporter of OL	TER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)
Texas New Mexico Pipe Nome of Authorized Transporter of Ca	line Co.	Box 1500, Midland, T Address (Give address to which ap	exas 79701 proved copy of this form is to be sent)
Skelly Oil Co.		Box 1135, Eunice, N.	M. 88231
If well produces oil or liquida, give location of tanks.	Unit Sec. Twp. Pge. F 2 22-S 37-E	Yes	When 1-14-76
If this production is commingled with	ith that from any other lease or pool,	give commingling order number: E	FFECTIVE JANUARY 31, 1977, KELLY OIL COMPANY MERGED
Designate Type of Completi	on - (X)		NTO GETTY OIL COMPANY. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Dopin	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoo
Perforations			
HOLE SIZE	TUDING, CASHIG, AND CASING & TUDING SIZE	D CEMENTING RECORD	SACKS CEMENT
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ler recovery of total volums of load	oil and must be equal to or exceed top allow
OIL WEIL Dute First New Oil Run To Tanks	able for this de	pih or be for full 24 hours) Producing Method (Flow, pump, ga	s lijt, etc.)
	Tubing Pressure	Casing Pressure	Cheke Size
Length of Test			Gas+MCF
Actual Fred. During Tool	O11-Bbls.	Weter-Bbls.	
	_ I		
GAS WELL Actual Fred, Tool-MCF/D	Length of Test	Bbls. Condensate/N94CF	Gravity of Condensate
Testing Mothed (pitol, back pr.)	Tubing Processie (Shuu-in)	Casing Pressure (Shut-in)	Chake Size
		OIL CONSER	VATION COMMISSION
I. CERTHFICATE OF COMPLIAN		16 F16	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED . 19 DY Drig. Stored. 100	
		DYIerry 5	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficiter dependent well, this form must be accompanied by a tabulation of the deviate a taske taken on the well in accordance with RULE 111. All encloses of this form must be filled out completely for allow-	
(Tule) 5-24-76		rble on new and recompleted vielle. Fill out only Sections I. B. EI, and VI for charging of contri- well name or number, or transporter, er other such change of condition.	
	lute)	Well name or number, or trails	burrentes error en consulto de la secola