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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-934	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name New Mexico "S" State	
2. Name of Operator Exxon Corporation				9. Well No. 27	
3. Address of Operator Box 1600, Midland, Texas 79701				10. Field and Pool, or Wildcat Wantz Abo	

4. Location of Well					
UNIT LETTER	K	LOCATED	1830	FEET FROM THE	South
LINE AND	1900	FEET FROM			
THE	West	LINE OF SEC.	2	TWP.	22-S
RGE.	37-E	NMPM			

15. Date Spudded 11-20-75	16. Date T.D. Reached 12-21-75	17. Date Compl. (Ready to Prod.) 1-14-76	18. Elevations (DF, RKB, RT, GR, etc.) RKB 3358	19. Elev. Casinghead -
20. Total Depth 7388	21. Plug Back T.D. -	22. If Multiple Compl., How Many 1	23. Intervals Drilled By Rotary Tools 0-7388	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 6765-6903 Wantz Abo				25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run C/NL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	40.50	1167	13-3/4	600 sx Class "C"	
7	23 & 26	7252	8-3/4	1550 sx Class "C"	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	6241
						6675

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6765-6903 33 Shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6765-6903	1000 G 20% HCL
			12000 G K-1
			12000 G 20% HCL

33. PRODUCTION							
Date First Production 1-14-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 1-14-76	Hours Tested 24	Choke Size 32/64	Prod'n. For Test Period →	Oil - Bbl. 233	Gas - MCF 382	Water - Bbl. 41	Gas - Oil Ratio 1640
Flow Tubing Press. 130	Casing Pressure -	Calculated 24-Hour Rate →	Oil - Bbl. 233	Gas - MCF 382	Water - Bbl. 41	Oil Gravity - API (Corr.) 31.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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35. List of Attachments Deviation Report
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>D. J. Clemmer</u>	TITLE <u>Unit Head</u>	DATE <u>1-28-76</u>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation