NO. OF COPIES MEC	T - + E 5	•	
DISTRIBUTE	DNNC		
SANTA FE	i	1	
FILE		<u> </u>	
U.S.G.S.	<u> </u>	<u> </u>	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
	1	I	

NEW MEXICO OIL CONSERVATION COMMIS N

Form C-104

SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11 Effective 1-1-65							
FILE	AND Effective 1-1-65							
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
OIL	-							
TRANSPORTER GAS								
OPERATOR					,			
PRORATION OFFICE					<u></u>			
Operator					•			
Exxon Corporation .								
Address	Power 70701			•		•		
Box 1600, Midland, TReason(s) for filing (Check proper bo				Other (Please explain)				
New Well X	Change in Transporter	cf:	İ	0880000F60	CAS MUST.	IOT BE		
Recompletion	Oil	Dry Ga:	s [3/14/	76		
Change in Ownership	Casinghead Gas	Conden	sate	CONTRACTOR IN ELECTRIC	aceparon to	1 2-40%		
				ie oblatickie				
If change of ownership give name and address of previous owner								
and address of province								
DESCRIPTION OF WELL AND	LEASE			g Formation	 Kt-d -f 1			
Lease Name	Well is	[Kind of Leas			
New Mexico "S" State	27	Wa	Mantz Abo		State, Feder	State, Federal or Fee State		
Location	220 0	outh		1900	West			
Unit Letter K : 18	Feet From The 5	Outh Lm	e and	Feet F	rom/The West			
Time of Section 2	ownship 22-S	Range	37-E	, NMPM, Le	ea	County		
Line of Section Z , To	ownship 22 0	nunge -		, I will tol,		County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NAT	'URAL GA	s		,			
Name of Authorized Transporter of C.	or Condensate		Address (Give address to which a	pproved copy of thi	is form is to be sent)		
Texas New Mexico Pipel:		•						
Name of Authorized Transporter of Co	asinghead Gas XX or Dry (Gas 🗀	l .	Give address to which a		is form is to be sent)		
Skelly Oil Co.	Box 1135, Eunice, N.M. 8							
If well produces oil or liquids,	Unit Sec. Twp.	Rge.		tually connected?	When	?a.t		
give location of tanks.	F 2 22-	S · 37-E	No.	0	4-1-76 H	ist.		
If this production is commingled w	ith that from any other lea	se or pool,	give comm	ingling order number:	PC-137			
COMPLETION DATA		O W-11	T 5 7 107 - 11	Workover Deeper	n Dive Back	Same Res'v. Diff. Res'v		
Designate Type of Complet		Gas Well	New Well	workover Deeper	n Plug Buck	Sume nes v. Lan. nes v		
	Date Compl. Ready to Prod		Total Dep		P.B.T.D.	<u> </u>		
Date Spudded 11-20-75	1-14-76	4.	7388					
Pool	Name of Producing Format	ion	Top Oil/C	Gas Pay	Tubing Dept	th		
Wantz Abo	Wantz Abo		6765		6241	6241		
Perforations					Depth Casir	Depth Casing Shoe		
6765-6903								
	TUBING, CA	ASING, AND	CEMENT	TING RECORD				
HOLE SIZE	CASING & TUBING	SIZE	DEPTH SET			SACKS CEMENT		
13-3/4	10-3/4		1167			600 sx Class "C"		
8-3/4	7		7252		1550 sa	1550 sx Class "C"		
	2-3/8		6	241				
			<u>i</u>					
TEST DATA AND REQUEST I					d oil and must be e	qual to or exceed top aliou		
OIL WELL		le for this de		or full 24 hours)	ras lift etc.			
Date First New Oil Run To Tanks	1-14-76	Date of Test Producing Method (Flow, pump, gas		us 11/1, etc.)	***************************************			
1-14-76			Flow Casing Pressure		Choke Size	Choke Size		
Length of Test	Tubing Pressure 130		Cusing Plessure		1	32/64		
Actual Prod. During Test	Oil-Bbls.		Water - Bbis.		1	Gas-MCF		
274	233		""	41	382			
274			1					
GAS WELL								
Actual Prod. Test-MCF/D	Length of Test		Bbls. Cor	ndensate/MMCF	Gravity of C	Condensate		
			}					
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pr	ressure	Choke Size			
CERTIFICATE OF COMPLIA	NCE			OIL CONSE	RVATION C	MISSION		
- Switt City Of Com Line					RVATION ON			
I hereby certify that the rules and	regulations of the Oil Co	nservation	APPRO	_		, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			H	Lenne Sertin				
			BY SULLY SULLY					
			TITLE					
A A d a			This form is to be filed in compliance with RULE 1104.					
12 Clean	AX Clemma (Signature)			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
Si	nature)		11 11 11	his form must be acco	ompanied by a tal	bulation of the deviation		
Unit Wood	,		tests t	aken on the well in a	accordance with	RULE 111.		

(Title)

Unit Head

1-28-76

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for charges it cover well name or number, or transporter, or other such charges it covers

Separate Forms C-104 must be filed for each policy of the