

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator EXXON CORPORATION	8. Farm or Lease Name NEW MEXICO "S" STATE
3. Address of Operator P.O. BOX 1600, MIDLAND, TEXAS 79701	9. Well No. 27
4. Location of Well UNIT LETTER K 1830 FEET FROM THE SOUTH LINE AND 1900 FEET FROM THE WEST LINE, SECTION 2 TOWNSHIP 22-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat WANTZ GRANITE WASH AND DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-21-75 MOVED IN RIG UP - SPUD 13 3/4" HOLE. RIGGED UP & RAN 30 JTS. 10 3/4" CSG. SET AT 1167'. CIRC 1/2 HR, CEMENTED W/500 SX CL "C" 490 GEL 2% CACL2 TAILED W/100 SX CL "C" 2% CACL2. DISPLACED W/114 BBLs 10 PPG BRINE. FULL RETURNS, DID NOT BUMP PLUG. CIRC 210 SX CNT TO SURFACE. FINAL PRESS 400 PSI. FLOAT HELD OK. PLUG IN PLACE 5 PM, 11-23-75. WOC 1 1/2 HRS. NIPPLED UP BOP'S. DRILLED ON, NO PROBLEMS. 12-12-75, RAN TOTAL 176 JTS OF 7" CSG, SET AT 7252. WASHED 72' TO BOTTOM. CIRC. 1 HR, PUMPED 100 BBL, 10 # 12 PH B.W., 20 BBLs 12 PH F.W. CEMENT W/1100 SLS CL "C" 3% D-79 EXTENDER, WEIGHT 11.4 PPG, 2.83 YIELD. FOLLOWED W/450 SRS CHEM COMP EXPANDING CNT. WT 14.8#/GAL. YIELD 1.33 CU. FT/SACK. DISPLACED W/28 BBLs 10 # B.W. FULL CIRCULATION THROUGH OUT. CIRC. 20 SX CNT. PLUG IN PLACE AT 1 PM, 12-12-75. FLOAT HOLDING OK. DID NOT BUMP PLUG. FP 1800#. NIPPLE DOWN BOP & HYDRIL. SET CSG SLIPS & INSTALL B-SECTION WELL HEAD. NIPPLED UP BOP & LINES.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D L Clemmer* TITLE UNIT HEAD DATE 1-6-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 6 1970

THE UNIVERSITY OF GEORGIA
HOBBS, N. H.