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Appropriate District Office  
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DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator <b>John H. Hendrix Corporation</b>		Well API No. <b>300252514800</b>
Address <b>223 W. Wall, Suite 525, Midland, TX 79701</b>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Elliott B-13</b>	Well No. <b>2</b>	Pool Name, Including Formation <b>Tubb Gas</b>	Kind of Lease State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> or Fee	Lease No. <b>NM0557257</b>
Location Unit Letter <b>E</b> : <b>2100</b> Feet From The <b>North</b> Line and <b>510</b> Feet From The <b>West</b> Line Section <b>13</b> Township <b>22S</b> Range <b>37E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Scurlock Permian Corp.</b>	Address (Give address to which approved copy of this form is to be sent) <b>333 Clay, Houston, TX 77210</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>Texaco Expl. &amp; Prod. Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1650, Tulsa, OK 74102</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>E</b>	Sec. <b>13</b>
	Twp. <b>22S</b>	Rge. <b>37E</b>
	Is gas actually connected? <b>No</b>	
	When? <b>ASAP 4-1-93</b>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well <input checked="" type="checkbox"/>	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod. <b>3-22-93</b>		Total Depth <b>7480</b>		P.B.T.D. <b>6212</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3330</b>	Name of Producing Formation <b>Tubb</b>		Top Oil/Gas Pay		Tubing Depth <b>5975</b>			
Perforations <b>5930-6152</b>					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<b>No change</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <b>310</b>	Length of Test <b>24</b>	Bbls. Condensate/MMCF <b>2</b>	Gravity of Condensate <b>36</b>
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in) <b>Pumping NA</b>	Casing Pressure (Shut-in) <b>310 psig</b>	Choke Size <b>-</b>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Ronnie H. Westbrook**  
Signature  
**Ronnie H. Westbrook-Vice-President**  
Printed Name  
**March 24, 1993** (915) **684-6631**  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **APR 02 1993**

By **ORIGINAL SIGNED BY JERRY SEXTON**

Title **SEXTON SUPERVISOR**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

3-28-93  
SEXTON