

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N. M. OIL CONS. COMMISSION

P. O. BOX 1508 APPROVED
HOBBS, NEW MEXICO 88240
OIL NO. 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>
				DIFF. REVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR John H. Hendrix Corporation					
3. ADDRESS AND TELEPHONE NO. 223 W. Wall, Suite 525, Midland, TX 79701					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2100' FNL & 510' FWL, Sec. 13, T22S, R37E At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea	
				13. STATE NM	
15. DATE SPOOLED 2/22/93		16. DATE T.D. REACHED 2/23/93		17. DATE COMPL. (Ready to prod.)	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7480'		21. PLUG, BACK T.D., MD & TVD 6212 RBP		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* (5930 - 6152') Tubb		25. WAS DIRECTIONAL SURVEY MADE			
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORRED			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 1993		NA			
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	5975'				
31. PERFORATION RECORD (Interval, size and number) (5930-6152') 1/2" - 21 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
5930-6152'			2750 gals. acid		
33. PRODUCTION					
DATE FIRST PRODUCTION 2/25/93		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 3/22/93	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 2	GAS—MCF. 310
				WATER—BBL. 24	GAS-OIL RATIO 155000/1
FLOW. TUBING PRESS.	CASING PRESSURE 30	CALCULATED 24-HOUR RATE	OIL—BBL. 2	GAS—MCF. 310	WATER—BBL. 24
					OIL GRAVITY-API (CORR.) 36.8
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY M. Burrows
35. LIST OF ATTACHMENTS Form 3160-5					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Ronnie H. Westbrook		TITLE Vice-President		DATE 3/24/93	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Old Well - No Change			

RECEIVED

JUN 18 1993

JOE HOBBS
OFFICE