

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 0557257

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
**Tubb Unit
14-08-001-4718**

8. Well Name and No.
Elliott B-13 No. 2

9. API Well No.
300252514800

10. Field and Pool, or Exploratory Area
Brunson Dr. Abo, S. - Tubb Gas

11. County or Parish, State
**Wantz Cr. Wash/Tubb
Lea Co., NM**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
John H. Hendrix Corporation

3. Address and Telephone No.
223 W. Wall, Suite 525, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2100' FNL & 510' FWL Sec. 13, T22S - R37E

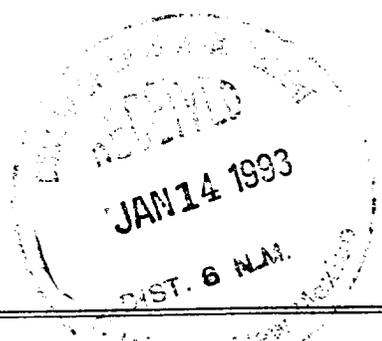
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Dual Complete
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. POH w/ rods & tbg.
2. Set RBP at 6260'.
3. Perf. Tubb 5930 - 6152'.
4. Acidize and frac if necessary.
5. POH w/ RBP.
6. Run 2-3/8" tbg. & pkr. set at 6200'. (To produce Brunson-Drinkard Abo, S. production which is currently DHC w/ Wantz Granite Wash.)
7. Produce dry gas up tbg. - csg. annulus.



14. I hereby certify that the foregoing is true and correct

Signed *Ronnie H. Westbrook* Title Vice-President Date 1/13/93

(This space for Federal or State office use)

Approved by *David A. Glass* Title _____ Date 1/21/93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.