

Flush w/ 42 bbls. lease crude.

Swab back load and report.

Halliburton frac GW perfs w/ 44,000 gals. MY-T-OIL II fluid and 66,000 bbls. 20/40 sand. Pump at 25 BPM. Do not exceed 5000 psi WHTP.

Shut-in well overnight.

Swab to evaluate. Report.

Set X plug in X profile of OSTSD.

POH w/ OSTSD shuck & WS.

GIH w/ RBP, Baker RDG pkr. and WS. Set RBP at 6535'. Test to 2000 psi.

PUH and spot 10 bbls. 15% NEFE acid from 6528-6261'. Reverse 2 bbls into tbg. Set pkr at 6150'.

Halliburton acidize perfs 6261-6528' (24 holes) w/ 3000 gals. 15% NEFE spacing 36- 7/8" RCN ball sealers evenly thruout. Pump at 5 BPM.

Lower pkr. thru perfs. Reset pkr. at 6150'.

Swab and report.

POH w/ RBP, pkr., and WS.

GIH w/ OSTSD, SN, dual string anchor, and 2-3/8" long string. Latch onto PL pkr at 7200'. Dual string anchor setting 6778'.

GIH w/ 2-3/8" short string w/ SN at 6706'. Latch into dual string anchor.

GIH w/ 76 rod string and 1½" pump in short string as per previous design. Swab FL to 4500' in long string.

Retrieve "X" plug from long string and test Granite Wash. Swab if necessary.

Beam pumping unit on short string and return Drinkard to production.

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G.C.C.
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