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AND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

Operator Texas Pacific Oil Company, Inc.	
Address P. O. Box 4067, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	

NO GAS MUST NOT BE
EXCEPTION TO B-4070
IS OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Elliott B-13	Well No. Pool Name, Including Formation 2 Wantz (Granite Wash)	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter E 510 Feet From The West Line and 2100 Feet From The North Line of Section 13 Township 22-S Range 37-E, NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183 Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Shelly Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137, Eunice, New Mexico 88231
If well produces oil or liquids, give location of tanks. E 13 22-S 37-E	Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>	Date Spudded 10-24-75	Date Compl. Ready to Prod. 3-29-76	Total Depth 7430	P.B.T.D. 7445
Elevations (DF, RKB, RT, CR, etc.) 3343 DF	Name of Producing Formation Wantz (Granite Wash)	Top Oil/Gas Pay	Tubing Depth 7196	Depth Casing Shoe 7480
Perforations 7321-7395				
TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE 12 1/4 8 3/4	CASING & TUBING SIZE 9 5/8" 7"	DEPTH SET 1120' 7480'	SACKS CEMENT 600 Sx. 2000 Sx.	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test 3-27-76	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24 Hours	Testing Pressure 44	Casing Pressure Packer	Choke Size 2 1/2"
Actual Prod. During Test	Oil - Bbls. 91	Water - Bbls. -0-	Gas - MCF 136

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back prod.)	Testing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION APPROVED BY TITLE	
SUPERVISOR DISTRICT 1	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

W J McClintock - h7
(Signature)

Area Superintendent

4-8-76
(Date)

RECEIVED

APR 13 1976

OFFICE OF THE ATTORNEY GENERAL
U.S. DEPT. OF JUSTICE