

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Texas Pacific Oil Company, Inc.							
3. ADDRESS OF OPERATOR P. O. Box 4067, Midland, Texas 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit "E" 510' FWL & 2100' FNL At top prod. interval reported below At total depth							
14. PERMIT NO.				DATE ISSUED 10-17-75			
15. DATE SPUDDED 10-24-75		16. DATE T.D. REACHED 11-20-75		17. DATE COMPL. (Ready to prod.) 3-27-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3343 DF	
20. TOTAL DEPTH, MD & TVD 7480		21. PLUG, BACK T.D., MD & TVD 7445		22. IF MULTIPLE COMPL., HOW MANY * 2		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 10-7480	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * Granite Wash 7321-7395						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-FDC-CNL, DLL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		36#		1120		12 1/4"	
7"		26 & 23#		7480		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8		7196		7196			
31. PERFORATION RECORD (Interval, size and number)							
7321 - 31' W/1 SPF (51 holes) 7344 - 48' 4" Csg. Gun 7377 - 95'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7321-7395				1000 Gals. 15% W/2			
33. PRODUCTION							
DATE FIRST PRODUCTION 12-6-75		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in)	
DATE OF TEST 3-27-76		HOURS TESTED 24		CHOKE SIZE 24/64		PROD'N. FOR TEST PERIOD OIL—BBL. 91 GAS—MCF. 134 WATER—BBL. 0 GAS-OIL RATIO 1470	
FLOW, TUBING PRESS. 44		CASING PRESSURE Packer		CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.) 41.1			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Log Inclination Report							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>W. J. McClintock</u>				TITLE <u>Area Superintendent</u>		DATE <u>4-8-76</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)