

UNIT. STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICAT.

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. <u>NMO557257</u>	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR <u>Texas Pacific Oil Company, Inc.</u>				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR <u>P. O. Box 4067, Midland, Texas 79701</u>				8. FARM OR LEASE NAME <u>Elliott B-13</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>Unit "E" 510' FWL & 2100' FNL</u> At top prod. interval reported below _____ At total depth _____				9. WELL NO. <u>2</u>	
14. PERMIT NO. _____ DATE ISSUED <u>10-17-75</u>				10. FIELD AND POOL, OR WILDCAT <u>Drinkard</u>	
15. DATE SPUDDED <u>10-24-75</u> 16. DATE T.D. REACHED <u>11-20-75</u> 17. DATE COMPL. (Ready to prod.) <u>3-29-76</u> 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>3342 DF</u>				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 13, T-22-S, R-37-E</u>	
20. TOTAL DEPTH, MD & TVD <u>7480</u> 21. PLUG, BACK T.D., MD & TVD <u>7445</u> 22. IF MULTIPLE COMPL., HOW MANY* <u>2</u> 23. INTERVALS DRILLED BY <u>0-7480</u>				12. COUNTY OR PARISH <u>Lea</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>Drinkard 6261-7125</u>				13. STATE <u>New Mexico</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>GR, FDC, CNL, DLL</u>				19. ELEV. CASINGHEAD _____	
27. WAS WELL CORED <u>No</u>				25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
9 5/8"		36#	1120	12 1/4"	600 Sx.
7"		26 and 23#	7480	8 3/4"	2000 Sx.
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					AMOUNT PULLED
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	6788	6788			
31. PERFORATION RECORD (Interval, size and number) <u>6261-7125 (82 Holes) Using 4" Select Fire Gun</u>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
6978 - 7125			2000 Gals. DS-30		
6636 - 6912			5000 Gals. 15% DS-30		
6636 - 7125			Erac W/45,000 Gals		
33.* PRODUCTION					
DATE FIRST PRODUCTION <u>12-16-75</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pump 2" X 1 1/4" X 20"</u>			WELL STATUS (Producing or shut-in) <u>Shut-In</u>
DATE OF TEST <u>3-29-76</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>2</u>	PROD'N. FOR TEST PERIOD <u>125</u>	OIL—BBL. <u>283</u>	GAS—MCF. <u>84</u>
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE <u>43.0</u>	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Vented</u>					
35. LIST OF ATTACHMENTS _____					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>W. J. McClintock - LT</u>		TITLE <u>Area Superintendent</u>		DATE <u>4-8-76</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)