

| | |
|------------------|------------|
| DISTRIBUTION | |
| ANTA FE | |
| ILE | |
| S.G.S. | |
| AND OFFICE | |
| TRANSPORTER | OIL GAS |
| OPERATOR | |
| PRORATION OFFICE | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

| | | |
|--|---|--|
| Operator <u>Young Pacific Oil Company, Inc.</u> | | |
| Address <u>P. O. Box 4067, Midland, Texas 79701</u> | | |
| Reason(s) for filing (Check proper box) | | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | <u>CHANGE IN EXCEPTION TO R-4079</u> <u>4/1/76</u> <u>IS OBTAINED.</u> |
| Recompletion <input type="checkbox"/> | | |
| Change in Ownership <input type="checkbox"/> | | |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | |
|---|--|--|-----------|
| Lease Name <u>Lease 6-10</u> | Well No. Pool Name, Including Formation <u>2 Drinkard</u> | Kind of Lease State, Federal or Fee <u>Federal</u> | Lease No. |
| Location Unit Letter <u>A</u> <u>510</u> Feet From The <u>West</u> Line and <u>2100</u> Feet From The <u>North</u> | | | |
| Line of Section <u>10</u> Township <u>22-S</u> Range <u>37-E</u> NMPM, <u>Lea</u> County | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | |
|---|---|-----------|------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>The Permian Corporation</u> | Address (Give address to which approved copy of this form is to be sent) <u>Box 1183, Houston, Texas 77001</u> | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Skelly Oil Company</u> | Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1137, Eunice, New Mexico 88231</u> | | |
| If well produces oil or liquids, give location of tanks. <u>E 13 22-S 37-E</u> | Sec. | Twp. | Range. |
| | <u>E</u> | <u>13</u> | <u>22-S 37-E</u> |
| | | | <u>No</u> |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|----------|--|----------|--------|----------------------------|-------------|--------------|
| Designate Type of Completion -- (A) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded <u>10-21-75</u> | Date Compl. Ready to Prod. <u>3-29-76</u> | | Total Depth <u>7480</u> | | | F.B.T.D. <u>7475</u> | | |
| Elevations (DF, RKB, RT, GS, etc.) <u>3343 DF</u> | Name of Producing Formation <u>Drinkard</u> | | Top Oil/Gas Pay | | | Tying Depth <u>6766</u> | | |
| Perforations <u>6261-7125</u> | | | | | | Depth Casing Shoe | | |

TUBING, CASING, AND CEMENTING RECORD

| | | | |
|----------------|----------------------|--------------|----------------|
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| <u>12 1/4"</u> | <u>9 5/8"</u> | <u>1120'</u> | <u>600 Sx</u> |
| <u>8 3/4"</u> | <u>7"</u> | <u>7480'</u> | <u>2000 Sx</u> |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|-----------------------------------|--------------------------------|--|-------------------------|
| Date First New Oil Run To Tanks | Date of Test <u>3-29-76</u> | Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u> | |
| Length of Test <u>24 Hours</u> | Tying Pressure <u>48</u> | Casing Pressure | Choke Size <u>2"</u> |
| Actual Prod. During Test | Oil-Bbls. <u>125</u> | Water-Bbls. <u>84</u> | Gas-MCF <u>283</u> |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. McClintock h7
(Signature)
Area Superintendent
(Title)
4-6-76
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 10 1976, 19
BY George L. Smith
TITLE SUPERVISOR DEPT.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 13 1976

CL CONSERVATION COMM.
LEEDS, N. M.